

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7957

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		BETTIS, BOYLE, & STOVALL		9. Well No.	
3. Address of Operator		BOX 1168 GRAHAM, TEXAS 76046		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER B LOCATED 990 FEET FROM THE NORTH LINE AND 1650 FEET FROM		LANGLIE MATTIX	
THE EAST LINE OF SEC. 21 TWP. 25S RGE. 37E NMPM				11. County	
				LEA	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
9-7-77	9-16-77	10-21-77	3092' KB	3080'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3537'	3498'			0- 3537	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3372'- 3480' QUEEN					YES
26. Type Electric and Other Logs Run					27. Was Well Cored
GAMMA RAY* NEUTRON, LATEROLOG, MICRO- LATEROLOG, CEMENT BOND					NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	1079'	12 1/4	500 sacks (circ)	
4 1/2	9.5	3537'	7 7/8	425 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8	3450'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3372-76 4 shots			DEPTH INTERVAL		
3400-06 6 shots			3416-3480		
3416-22 6 shots			AMOUNT AND KIND MATERIAL USED		
3435-40 10 shots			2000 GAL. 15% - 7500 GAL.		
3472-80 20 shots			LEASE OIL & 9000# SAND.		
			3372-3406 1200 GAL. 15%		
			3372-3480 40000 GAL. KCl & 68000# SAND.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
10-21-77		PUMPING* 1 1/2 ROD PUMP			PROD.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10-23-77	24	2"		1	6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
0	0		1	6	9
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
VENTED					DON THOMAS
35. List of Attachments					
DIRECTIONAL SURVEY					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED I. J. Suff		TITLE PROD. SUPT.		DATE 2/23/78	

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1064</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2620</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2845</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2946</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3367</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Apo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2845'</u> to <u>2910' (6)</u>	No. 4, from _____ to _____
No. 2, from <u>2947'</u> to <u>3100' (02G)</u>	No. 5, from _____ to _____
No. 3, from <u>3373'</u> to <u>3440' (02G)</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NOT AVAILABLE</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2845	2910	65	YATES				
2947	3100	153	SEVEN RIVERS				
3373	3480	107	QUEEN				

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MAR 20 1973

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

FEB 24 1978

OIL CONSERVATION COMM.
HOBBS, N. M.