

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator GULF OIL CORPORATION	
Address P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE					
Lease Name Arnott Ramsay NCT-E	Well No. 9	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Fee	State Lea	Lease No. B-229
Location					
Unit Letter J	: 1980	Feet From The South	Line and 1980	Feet From The East	
Line of Section 16	Township 25S	Range 37E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation			P. O. Box 3119, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			P. O. Box 1384, Jal, New Mexico 88252		
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected? When
					yes unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10-1-77	Date Compl. Ready to Prod. 11-30-77		Total Depth 3700'		P.B.T.D. 3671'			
Elevations (DF, RKB, RT, CR, etc.) 3101' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3402'		Tubing Depth			
Perforations 3500' - 3538' Queen					Depth Casing Shoe 3700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		350'		250 sx circ			
7-7/8"	4-1/2"		3700'		1035 sx circ			
	2-3/8"		3530'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 11-30-77	Date of Test 1-16-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 18 Bbls	Oil - Bbls. 14	Water - Bbls. 4	Gas - MCF -

Corr. Gravity: 30.8

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Area Engineer 1-18-78		BY _____ TITLE _____	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			