

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No. Attn: T G Tullos, m/c 17.166  
P O Box 4891, Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A, 6-0 FNL x 808 FEL, Section 22, T-24-S, R-37-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-060579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Mattix Unit Federal

9. API Well No.

NO. 28

30-025-25613

10. Field and Pool, or Exploratory Area

Upper Paddock

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1 MIRUSU
- 2 Pressure test casing to 500 psi
- 3 POOH x 2 3/8" tbg
- 4 RIH X bit x scraper to CIBP @ 5022' (CIBP has 35' cement on top)
- 5 Rig up perforators x perf the Upper Paddock zone at 4 DP JSPF x 90 degree phasing, interval to be perforated is 4812 to 4860
- 6 RIH x tbg x PPI pkr x acidize Upper Paddock x 2500 gallons of 15% HCL acid x ball sealers
- 7 POOH x PPI x tbg x RIH x pkr x tbg x pump packer fluid x set packer @ 4790' x swab well to kick off
- 8 RDMOSU x put well on production

14. I hereby certify that the foregoing is true and correct

Signed Tom G. Tullos

Title Sr. Business Analyst

Date April 23, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date 5/21/96

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

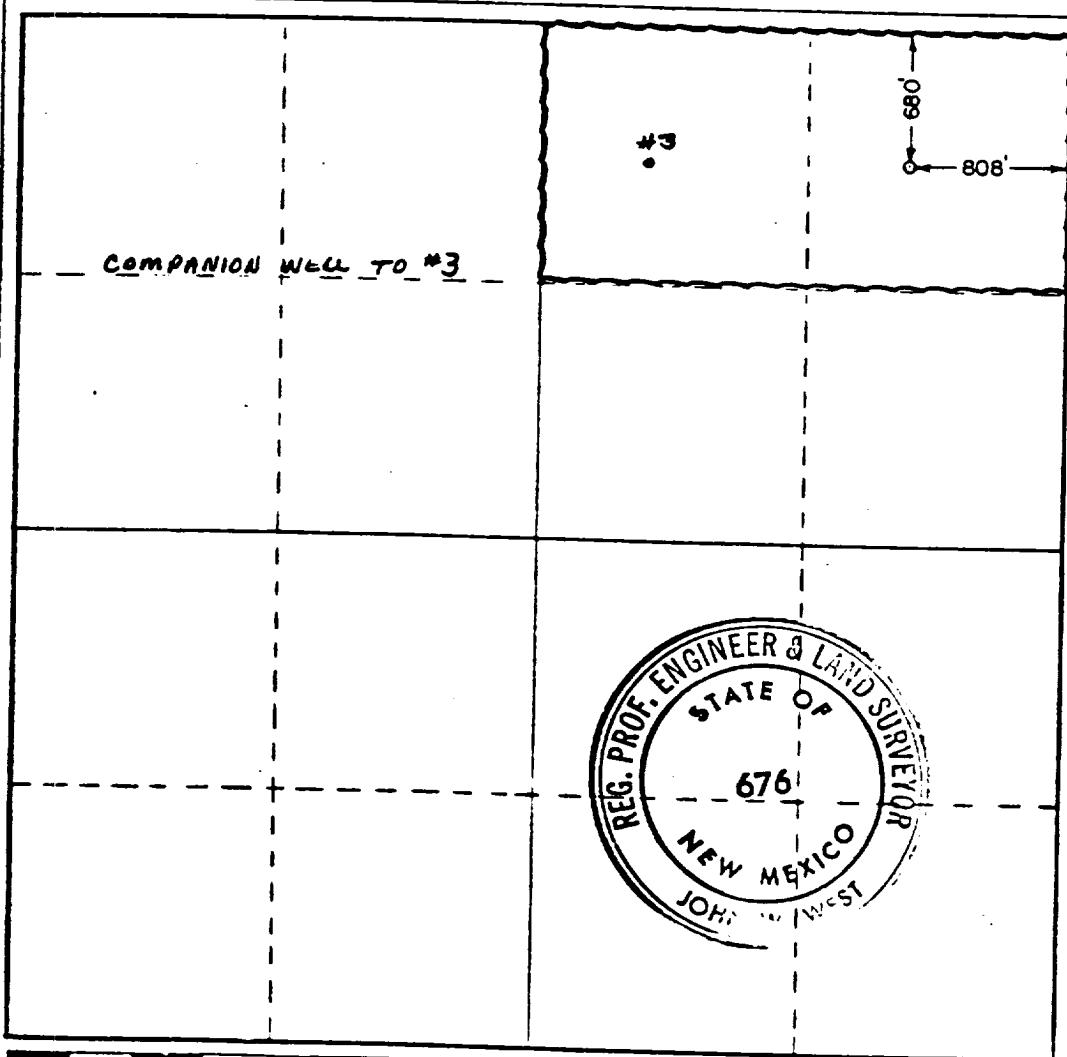
Operator <b>Amoco Production Co.</b>		Lease <b>South Mattix Unit Federal</b>		Well No. <b>28</b>
Unit Letter <b>A</b>	Section <b>22</b>	Township <b>24 South</b>	Range <b>37 East</b>	County <b>Lea</b>
Actual Wellbore Location of Well: <b>680</b> feet from the <b>North</b> line and <b>808</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3229.2</b>	Producing Formation <b>Upper Paddock</b>	Pool <b>Upper Paddock</b>	Estimated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **UNITIZED**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Tom G. Tullos**  
Position  
**Sr Business Analyst**  
Company  
**Amoco Production Company**

Date  
**April 25, 1996**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**July 29, 1977**  
Registered Professional Engineer and/or Land Surveyor

Certificate No. **676**

