

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-060579
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 680' FNL X 810' FEL (Unit A, NE 1/4, NE 1/4)	8. FARM OR LEASE NAME South Mattix Unit Federal
14. PERMIT NO.	9. WELL NO. 28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3229.2' GL	10. FIELD AND POOL, OR WILDCAT Involves Upper Gesso
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 22-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MISU 7-22-84. Pulled rods, pump and tbg. Ran pkr and set at 5007'. Acidized in 1 ft. intervals 5260'-5266', 5259'-5258', 5243'-5242', 5231'-5230', 5211'-5210', 5199'-5198', 5190'-5189', 5182'-5181', 5175'-5174', 5164'-5163', 5157'-5156', 5145'-5144', 5129'-5128', 5107'-5106', 5099'-5098', 5087'-5086' and 5075'-5074' with 100 gals. 15% NE HCL. Frac down tbg with 13,000 gals. 2% KCL gelled and cross-linked, and 23,000 lbs. sand. Rel pkr and POH. Cleaned out to 5238'. Ran Mother Hubbard, seating nipple and tbg. Seating nipple landed at 5233'. Ran rods and pump and returned well to production.
MOSU 7-31-84.

13. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Cable

ACCEPTED FOR RECORD

TITLE

Administrative Analyst

DATE

9-19-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

+5- BLM, C

- JRB

- FJN

- BFC

Carlsbad,

NEW MEXICO

*See Instructions on Reverse Side