

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattix Unit

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-24-37

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer A, Levelland, Texas 79336
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
680' FNL x 808' FEL Sec. 22 (N/E4 NE/4 Unit A)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3229.2 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in service rig 10-5-77. Test 5½ casing w/2000# for 30 min. Test okay. Ran logs and perforated intervals 5536'-40'; 5357'-61'; 5367'-70'; 5387'-90'; 5424'-31'; 5439'-45'; 5461'-64'; 5486'-90'; 5560'-66'; 5575'-80'; and 5584'-89' w/2 JSPF. Perforated intervals 5072'-77'; 5048'-90'; 5095'-5109'; 5114'-16'; 5126'-33'; 5142'-47'; 5154'-65'; 5173'-77'; 5180'-84'; 5188'-91'; 5196'-5200'; 5208'-15'; 5228'-31'; 5240'-44'; 5257'-59'; 5265'-68'; 5278'-82' and 5302'-08' w/ 2 JSPF. Run tubing and set at 5590'. Acidize perforations w/3000 gal 15% NE acid in 3 stages; each stage separated by 150-7/8" Ball Sealers. Flush w/35 BLW. Pull tubing and run Base Temperature Log. Sand frac down casing in 3 stages with 8000 gal gelled water, 90000 lbs. 20/40 sand, 16000 lb graded rock salt and 1000 gal 15% NE acid. Run temperature survey after each stage. Clean out sand and run tubing. Swab test well and place on production. Release service unit 10-14-77. Complete 10-23-77 as a flowing oil well with potential of 6 BO x 72 BW x 857 MCF in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE

Administrative Assistant

DATE 10-25-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0 & 4-USGS-H

1-Div

1-Susp

1-Tenneco

1-ARCO

1-Chevron

1-Conoco

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 1 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

1977

U.S. CONSERVATION COMM.
HON. W. M.