

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME South Mattix Unit
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME South Mattix Unit
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336	9. WELL NO. 28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 680' FNL X 808' FEL Sec 22 (WE/4 NE/4 Unit A)	10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37 NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3229.2 GR	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Set Casing	<input type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/13/77, Hillin Drilling Co. (Rig #3) spudded 12 1/4" hole at 12:00 midnight. Reached TD of 1018' on 9/14/77. Run 8 5/8" casing and set at 1018'. Cement with 400 sx class C cement and 6 pounds of salt. Followed by 100 sx class C cement and 2% calcium chloride. Plug down at 4:00 AM 9/15/77. Circulate 40 sx cement. WOC 20 hrs. Test 8 5/8" casing with 1500# for 30 minutes. Test ok. Start drill out at 2:30 AM 9/16/77. Reduce hole to 7 7/8" and resume drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox

TITLE Administrative Assistant

DATE 9-23-77

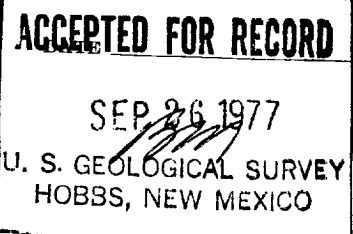
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

- + 2 - USGS, HOBBS
- 1 - DIV.
- 1 - SUSP.
- 1 - RC
- 1 - Conoco
- 1 - Chevron
- 1 - Tenneco
- 1 - ARCO

*See Instructions on Reverse Side



RECEIVED

OCT - 1977

OIL CONSERVATION COMM.
HOBBS, N. M.