

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

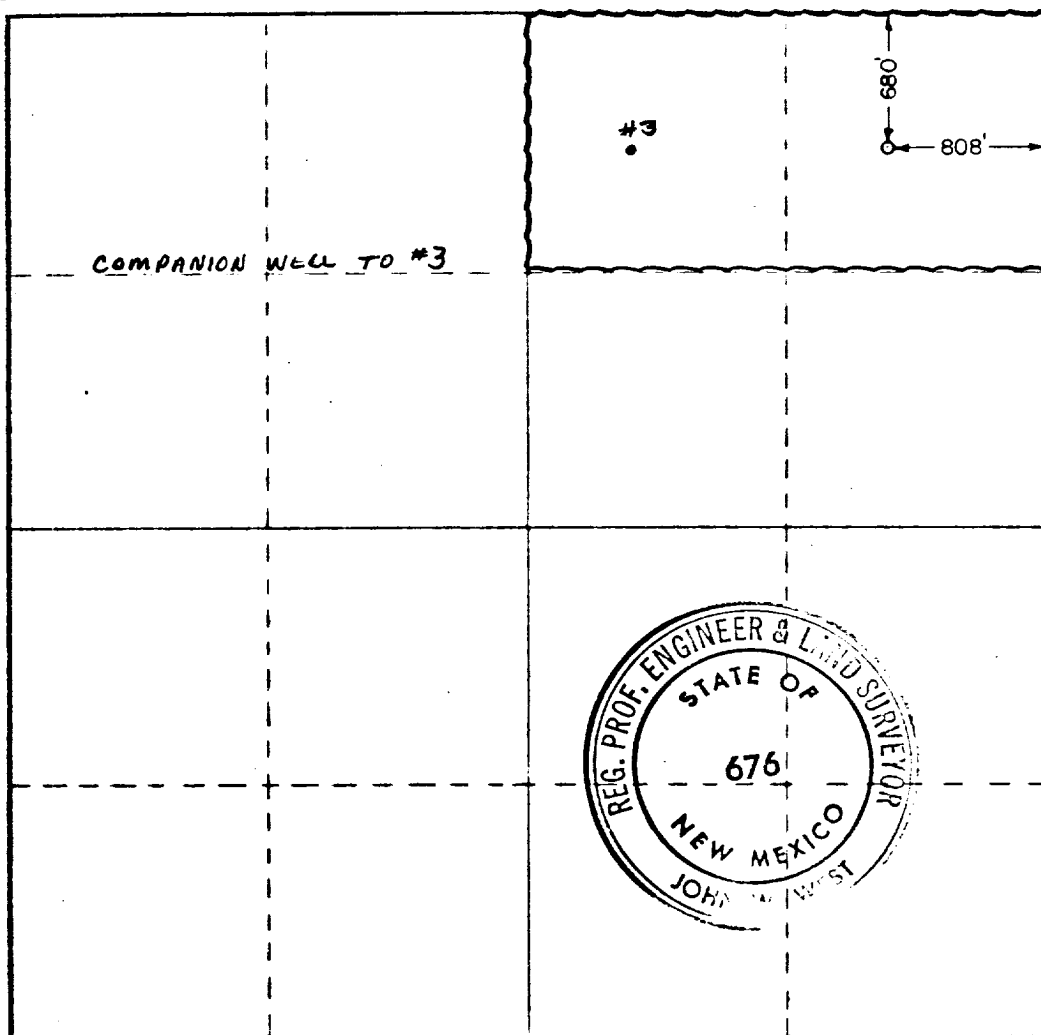
Operator Amoco Production Co.		Lease South Mattix Unit		Well No. 28
Unit Letter A	Section 22	Township 24 South	Range 37 East	County Lea
Actual Surface Location of Well: <div style="display: flex; justify-content: space-between;"> 680 feet from the North 808 feet from the East </div>				
Ground Level Elev. 3229.2	Producing Formation UPPER YESO	Foot FOWLER UPPER YESO	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **UNITIZED**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

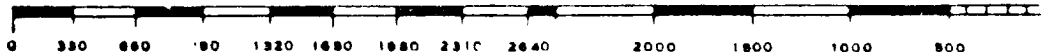
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Kenneth Brand**
 Position **Senior Staff Assistant**
 Company **Amoco Production Company**
 Date **8-1-77**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 29, 1977**
 Registered Professional Engineer and/or Land Surveyor

Certificate No. **676**



RECEIVED

AUG 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER A, LEVELLAND, TX 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
680' FNL X 810' FEL SEC 22 (NE 1/4, NE 1/4) UNIT A
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 MILES SOUTH OF EUNICE, NM

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
810

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
1170

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3229.2 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" - 12 1/4"	8 5/8"	24 #	1000 *	CIRCULATE
7 1/8"	5 1/2"	14-15.5 #	5745	CIRCULATE

After reaching TD, run logs and evaluate. Perforate and
stimulate as necessary to attempt commercial production.

MUD PROGRAM: O - SCP: NATIVE MUD

SCP - TD: BRINE WITH MINIMUM PROPERTIES TO MAINTAIN
GOOD HOLE CONDITIONS.

BOP PROGRAM ATTACHED.

Unless Drilling Operations have
Commenced, this drilling approval
Expires.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

(TO SHARE PRODUCTION UNIT WITH WELL No. 3)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kenneth Brand TITLE Senior Staff Asst. DATE 6-30-77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, ART 1-CHEVRON
1-DIV 1-TENNECO
1-KWB 1-ARCO
1-CONOCO

"APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING."
*See Instructions On Reverse Side

APPROVED
DATE
AS AMENDED
JUL 26 1977
BERNARD MOROZ
ACTING DISTRICT ENGINEER

RECEIVED

JUL 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.