Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	l l	OTHA	1N2	PORT OIL	- AND NA	TURAL GA					
Operator								Well API No.			
BC&D Oil and Gas Corp.							30-025-25615				
Address D. O. Door 5036	Hobba	NTM	Q	3241							
P.O. Box 5926, Reason(s) for Filing (Check proper box)	nobbs	, Nri	- 00	3241	Oth	er (Please expl	ain)				
New Well		Change in	Trans	sporter of:							
Recompletion	Oil Dry Gas										
Change in Operator Casinghead Gas Condensate											
If change of operator give name											
and address of previous operator	_										
II. DESCRIPTION OF WELL.	AND LEA	SE									
Lease Name Well No. Pool Name, Include					ing Formation			Kind of Lease No.			
Stuart "9"	1 Langlie M				Mattix	Mattix Seven			State Federal or Fee NM 14629		
Location			Ri	vers Q	ueen Gr	ayburg					
Umi LetterC	<u>: 330</u>		Feet	From The N	orth Line	e and <u>1650</u>)	Feet From The	West	Line	
	ship 25S			Range 37E , NMPh			LeaCounty			County	
		D OF O			DAL CAS	<u> </u>					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conder		TAL TALL	Address (Giv	e address to wi	hich appro	ved copy of this	form is to be se	eni)	
-	I A I			1)	ł.			Artesi		88210	
Navajo Refining Company (Trucked) Name of Authorized Transporter of Casinghead Gas X or Dry Gas									copy of this form is to be sent)		
	id Richardson Carbon & Gathering C								t Worth, Tx 76102		
If well produces oil or liquids,					is gas actuall			nen ?			
give location of tanks.	ici	9		S 37E	Yes	s		10/2	7/77		
If this production is commingled with that i	from any other	er lease or	pool,	give comming	ling order num	ber:					
IV. COMPLETION DATA											
Designation of Consultation	av.	Oil Well		Gas Well	New Well	Workover	Deeper	n Plug Baci	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>			T-1-1	L	L		<u> </u>		
Date Spudded	l. Ready to) Prod	-	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Cas	ing Shoe		
		· · · · · · · · · · · · · · · · · · ·		CDIC AND	CELCENTE	NC PECOD	n .				
11015 0175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEF ITI SE I				SACKS CEMENT		
					<u> </u>						
	 										
	<u> </u>										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E .	-						
OIL WELL (Test must be after re					be equal to or	exceed top all	owable for	this depth or b	e for full 24 hou	urs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test Tubing Pressure					Casing Press	ıre		Choke Siz	Choke Size		
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas- MCF		
								,			
CARTITUE.					l						
GAS WELL Actual Prod. Test - MCF/D	I acost - ET				Dhie C	SOLA A A A CE		Centily at	Condensate		
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (puot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COME	ΣT. ΤΔ	NCF							
					(OIL CON	ISER	VATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUL 2 3 '92						
is true and complete to the best of my knowledge and belief.						Date Approved					
() 1/ Ma 7/22						Orig. Signed by					
Nonne NIV (23/92						The state of the s					
Signature		`		_	∥ By_		Gentle				
Donnie Hill Printed Name		A	ger Title					•			
7-22-92	(50	5) 39		2041	Title						
7-22-92 Date			phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.