

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Union Texas Petroleum Corporation3. ADDRESS OF OPERATOR
4000 N. Big Spring, Suite 500, Midland, TX 797054. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit F, 1650' FNL & 1650' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED
2/5/85

5. LEASE DESIGNATION AND SERIAL NO.

NM-14213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (7-R, Queen)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, 25S, 37E

12. COUNTY OR PARISH
Lea13. STATE
NM

15. DATE SPUDDED 3/12/85 16. DATE T.D. REACHED 3/12/85 17. DATE COMPL. (Ready to prod.) 3/24/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3165 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3763 21. PLUG, BACK T.D., MD & TVD 3713 22. IF MULTIPLE COMPL., HOW MANY* no 23. INTERVALS DRILLED BY 0-3763 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3434 - 3598 (14) (Queen)
3542 - 3694 (112) (Lo. Queen)
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28.55	817	12-1/4	280	none
5-1/2	14	3761	7-7/8	415	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3599	-----

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3434 - 3598 (14)	Queen			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3542 - 3694 (112)	Lo. Queen			3542-3694	A/1350 gal 7½% HCL + F/40000 gal + 65200# sd + 600 SCF N₂/bbl.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/26/85		Pumping 2" x 1½" x 14"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/21/85	24	---	→	ASCEPTEP FOR RECORD 51			3666
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to El Paso

35. LIST OF ATTACHMENTS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regul. Compl. Coord. DATE 4/24/85

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUB VERT. DEPTH
Sand & Redbed	0	1070		Yates	2886	same
Anhydrite	1070	1300		Seven Rivers	3132	same
Anhydrite & Salt	1300	2730		Queen	3460	same
Anhydrite & Sand	2730	3130		Brayburg	3695	same
Lime & Shale	3130	3435				
Sd, Shale & Lime	3435	3763 TD				

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