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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CASINGHEAD GAS MUST NOT
BE USED AFTER 5/13/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Operator UNION TEXAS PETROLEUM CORPORATION	
Address 1300 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Langlie	Well No. 1	Pool Name, including Formation Langlie-Mattix (Queen)	Kind of Lease State, Federal or Free Federal	Lease No. NM 14213
Location				
Unit Letter F ; 1650 Feet From The North Line and 1650 Feet From The West				
Line of Section 9 Township 25-S Range 37-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77002					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79910					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 9	Twp. 25-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'ty. <input type="checkbox"/>	Diff. Res'ty. <input type="checkbox"/>
Date Spudded 1-5-78	Date Compl. Ready to Prod. 2-3-78		Total Depth 3763		P.B.T.D. 3711			
Elevations (DF, RKB, RT, GR, etc.) 3164.9' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3434		Tubing Depth 3473			
Perforations With 1 JSPF 3434, 36, 62, 64, 66, 68, 3506, 08, 10, 12, 14, 94, 96 & 98' (Total 14 holes)					Depth Casing Shoe ---			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		817'		430 Sx.			
7 7/8"	5 1/2"		3761'		615 Sx.			
	2 3/8"		3473'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

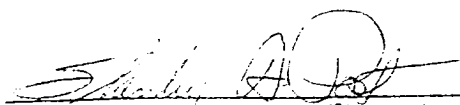
Date First New Oil Run To Tanks 3-3-78	Date of Test 3-8-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 15#	Casing Pressure 15#	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 738	Water - Bbls. 84	Gas - MCF 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

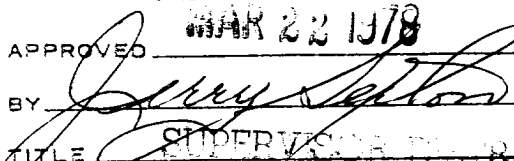
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Senior Production Analyst
(Title)

March 14, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

125-10000

MAR 21 1978
OIL CONSERVATION COMM.
HOBBS, N. M.