

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 14213
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME Langlie
1650' FN&WL	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
15. ELEVATIONS (Show whether DE, FT, OR, etc.) 3164.9' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-25-S, R-37-E
U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

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## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. January 25, 1978, installed BOP & re-entered well. Perforated Queen zone w/1 JSPF 3434, 36, 62, 64, 66, 68, 3506, 08, 10, 12, 14, 94, 96, and 98' (Total 14 holes).
2. Set tubing and packer @ 3343' and pressure tested casing to 300# with no decrease in pressure. Acidized well with 2000 gal. 15% NE acid.
3. January 27, 1978, frac'd Queen perfs. w/30,000 gal. Poly Vis 3-A frac fluid 25,750# 20/40 sand + 10,000# 10/20 sand, and 1600# 50/50 rock salt & BAF as diverting agent.
4. January 28, 1978, ran 2 3/8" tubing and set @ 3473'. Started swabbing back load.
5. February 3, 1978, ran rods and pump. Connected well to test tank and started well to pumping.
6. February 27, 1978, well pumped 40 BW w/trace of oil.
7. March 3, 1978, pumped 3 BOPD + 110 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

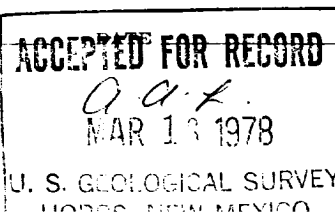
DATE 3-14-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

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MAR 21 1978  
OIL CONSERVATION COMM.  
HUBBS, N. M.