

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FN&WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3164.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Csg. Test & Cementing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12 1/4" hole @ 1 P.M., 1-5-78.
2. January 6, 1978, TD of 12 1/4" hole was 817'. Set 817' of 8 5/8" 28.55# X-42 ST&C casing & cemented w/280 sx. Lone Star Class "C" 2% CaCl<sub>2</sub>, 4% gel, 1/4# CF/sk. and 150 sx. Class "C", 2% CaCl<sub>2</sub>. After WOC 14 hrs., drilled out excess cement and tested casing to 750# w/no dec. in pressure.
3. January 17, 1978, TD 3763'. Set 5 1/2" K-55 14# casing @ 3761' and cemented w/415 sx. Class "C", 2% Lo-Dense, 1/4# CFF & 6# salt/sk. followed by 200 sx. Class "C" w/5# salt/sk. Circ. 45 sx. cement.
4. At the present time, we are waiting on a completion unit to complete this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

DATE 1-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 25 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

JAN 1 1978

OIL CONSERVATION COMM.  
HUBBS, N. M.