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C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Doyle Hartman
Address of Operator
500 N. Main, Midland, Texas 79701
Location of Well
UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
King Foundation El At
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.)
3294 G. L.
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Deepening ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-02-81: Moved in and RU service unit. Pulled rods and tubing. Set cement retainer at 3289 and attempted to squeeze perforations (3523-3602) with 150 sx class C cement. Perforations did not squeeze, over displace, and cleared tool. Could not get back into cement retainer. Drilled out cement retainer and cement to 3680'. Set cement retainer at 3484'. Squeezed with 150 sx class C cement. Maximum pressure 3400 psi. Final pressure 3000 psi. Drilled out cement retainer and cement to 3615'. Tested casing to 1500 psi. Drilled out float collar, casing shoe, and new hole to 3757'. Ran seating nipple on 2 3/8 tubing and set seating nipple at 3640'. Ran 1 1/2" insert pump on 3/4" sucker rods and pump test OH 3705-3757. Job complete 8-16-81. Production test on 8-20-81: 3 BOPD, 7 BWPD, and 40 MCFPD. Job complete 8-20-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED Eddie Seay TITLE Engineer DATE 3-9-83

ORIGINAL SIGNED BY EDDIE SEAY

PROVED BY OIL & GAS INSPECTION TITLE _____ DATE MAR 18 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1983

O.C.D.
HOBBS OFFICE