DISTRIBUTION			
	TEW MEXICO OIL	CONSCRVATION COMMIT N	Form C-104
SANTAFE	REQUES	TIFOR ALLOWABLE 🕟	Superseder Old C-104 and G-
THE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	_ GAS
011		-	
THANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Doyle Hartman			
Address			
508 C & K Petrol	eum Building, Midland, Te	exas 79701	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well Hecompletion	Change in Transporter of: Oil Dry C	c []	
Change in Ownership		denagte	
If change of ownership give name and address of previous owner			
L DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation   Kind of Le	ase Lease No.
King Foundation	et al l Langlie Mat		Leusa
Location			166 ]
Unit Letter E ; 2	310 Feet From The North Li	Ine and 330 Feet From	m The West
Line of Section 20 To	ownship 24_S Range	27.5	
Line of Section 20 To	ownship 24-S Range	37-E , NMPM, Lea	County
	RTER OF OIL AND NATURAL G.		
Name of Authorized Transporter of O	<b>-</b>	Address (Give address to which app.	roved copy of this form is to be sent)
Permian Corporations of Authorized Transporter of Co		Box 1183; Houston, Tex	cas_77001
El Paso Natural (		i	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1384; Jal, New Mex Is gas actually connected?	(100 88252 When
give location of tanks.	E 20 24-S 37-E	' ·	10-26-77
	ith that from any other lease or pool,		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty
Designate Type of Completi	on – (X) X	X   Despen	Joine Nessy, Din. Nessy
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-8-77	10-13-77	3705	3688
Elevations (DF, RKB, RT, GR, etc.) 3294 G.L.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perferations	Queen	3523	3610 Depth Casing Shoe
3523-3602 W/10 (Q	ueen)		3705
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 28#	46.6	200
	•	<b>!</b>	300 sx
7 7/8	4 1/2 10 5#	2705	
7 7/8	4 1/2, 10.5#	3705	1050 sx
7 7/8 TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	Ser recovery of total volume of load oil	1050 sx
TEST DATA AND REQUEST FOIL WELL .	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil apth or be for full 24 hours;	1050 SX
TEST DATA AND REQUEST FOIL WELL , Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow
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TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Bun To Tanks  10-1-77  Length of Test  24 hours	OR ALLOWABLE (Test must be a able for this de 10-13-77	feer recovery of total volume of load oil spih or be for full 24 hours)  Freducing Method (Flow, pump, gas l Pumping (12 X 74 X Casing Pressure 40	l and must be equal to or exceed top allowift, etc.)  1-1/2)   Choke Size
TEST DATA AND REQUEST FOIL WELL , Date First New Off Run To Tanks  10-1-77 Length of Test	OR ALLOWABLE (Test must be a able for this de la	feer recovery of total volume of load oil spih or be for full 24 hours)  Freducing Method (Flow, pump, gas l Pumping (12 X 74 X Casing Pressure	l and must be equal to or exceed top allowift, etc.)  1-1/2)
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TEST DATA AND REQUEST FOIL, WELL.  Date First New Oil Run To Tanks  10-1-77  Length of Test  24 hours  Actual Pred: During Test	OR ALLOWABLE (Test must be a able for this de la	feer recovery of total volume of load oil epth or be for full 24 hours)  Preducing Method (Flow, pump, gas left)  Pumping (12 X 74 X Casing Pressure  40  Water-Bbis.	l and must be equal to or exceed top allowift, etc.)  1-1/2) Choke Size  Gae-MCF
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