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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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NO. OF COPIET RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Cyerdior	Form C-104 Superardes Old C-104 Effective 1-1-65 GAS	I and C-				
Doyle Hartman						
508 C & K Petro	oleum Building, Midland,					
Reason(s) for filing (Check proper in New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dr	DI Dry Gas FLARED AFTER			AS MUST NOT BE  12/1/27 CEPTION TO R-4070	
If change of ownership give name and address of previous owner	•					
Lease Name  King Foundation et  Location  Unit Letter E;	Well No. Pool Name, Includir	tix (Queen)	Kind of Leas State, Federa	olor Fee Fee	ase No.	
Line of Section 20	rownship 24-S Range	37-E	, Имрм,	Lea	County	
Name of Authorized Transporter of C Permian Corporation Name of Authorized Transporter of C El Paso Natural Gas If well produces off or liquida, give location of tanks.	Casinghead Gas (X) or Dry Gas	Address (Give a Box 1183) Address (Give a Box 1384) Is gas actually E No	; Houston, Tex address to which appro ; Jal, New Mex connected? Wh	ved copy of this form is to be sei ICO 88252	·	
Designate Type of Complete	cion - (X)   Gas Well	New Well Wo	rkover Deepen	Plug Back   Same Resty, Diff	f. Res'v.	
Date Spudded 9-8-77	Date Compl. Ready to Prod. 10-13-77	Total Depth	i 3705	P.B.T.D. 3688		
Elevations (DF, RKB, RT, GR, etc.) 3294 G.L.	Name of Producing Formation Queen	Top Oll/Gas Pa		Tubing Depth 3610		
Perforations 3523-3602 w/10 (Q				Depth Casing Shoe		
	TUBING, CASING, A	ND CEMENTING R	RECORD	7 3703		
HOLE SIZE  12 1/4	CASING & TUBING SIZE	DEF	PTH SET	SACKS CEMENT		
			466 300 sx			
7.7/8	4 1/2, 10.5#		3705	1050 sx		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	e after recovery of to: depth or be for full 2	al volume of load oil of hours)	and must be equal to or exceed to	op allow.	
Date First New Oil Run To Tanks	Date of Test	Freducing Methe	d (Flow, pump, gas lif	t, etc.)	<del></del>	
10-1-77 Length of Test	Tubing Pressure	Pumpi Coaing Pressure	ng (12 x 74 x	1-1/2)   Choke Size		
24 hours		40				
Actual Pred: During Tool	Oll-Bbla.	Water - Bbls.		Gas-MCF	******	
	61		<del></del>	29		
GAS WELL				•		
Actual Fied, Test-MCF/D	Length of Test	Bbls. Condensate	P/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Prossure (Shou-in)	Casing Pressure	(Shut-in)	Cheke Size		
	regulations of the Oil Connervation with and that the information gives	APPROVED.		TION COMMISSION		

## CE

10-13-77

I hereby cortify that the rules and regularion.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Operator-Part Owner WERVISOR DISTRICE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly difficion despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl. III.

All acctions of thin form must be filled out completely for allowable on new and recompleted wells.

FIII out only Sections I. B. III, and VI for three on of ever a well name or number, or transporter, or other such thange of condition.

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1017 CIL CONSTRUCTION COMM.