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NEW MEXICO OIL CONSERVATION COMMISSIO.

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name King Foundation, et al	
2. Name of Operator Doyle Hartman		9. Well No. 1	
3. Address of Operator 312 C&K Petroleum Bldg., Midland, Tx. 79701		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		11. County Lea	
18. Proposed Depth 3700		19A. Formation Queen	
19B. Drilling Contractor Capitan		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) 3294 G.L.		22. Approx. Date Work will start 9-1-77	
21A. Kind & Status Plug. Bond Single Well Approved			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	28	400	235	Surface
7 7/8	4 1/2	10.5	3700	1000	Surface

The proposed well will be drilled to 3700 feet and will be completed as a Langlie Mattix producer. The BOP system will consist of a 3,000 psi double-ram system and will be used from the base of the surface pipe through the running of production casing.

Note: All gas produced from the subject lease has previously been dedicated to El Paso Natural Gas Co.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES Nov. 13, 1977

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Doyle Hartman Title Operator-Part Owner Date 8-12-77

(This space for State Use)

APPROVED BY John W. Runyan Geologist TITLE Geologist DATE 8-12-77
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

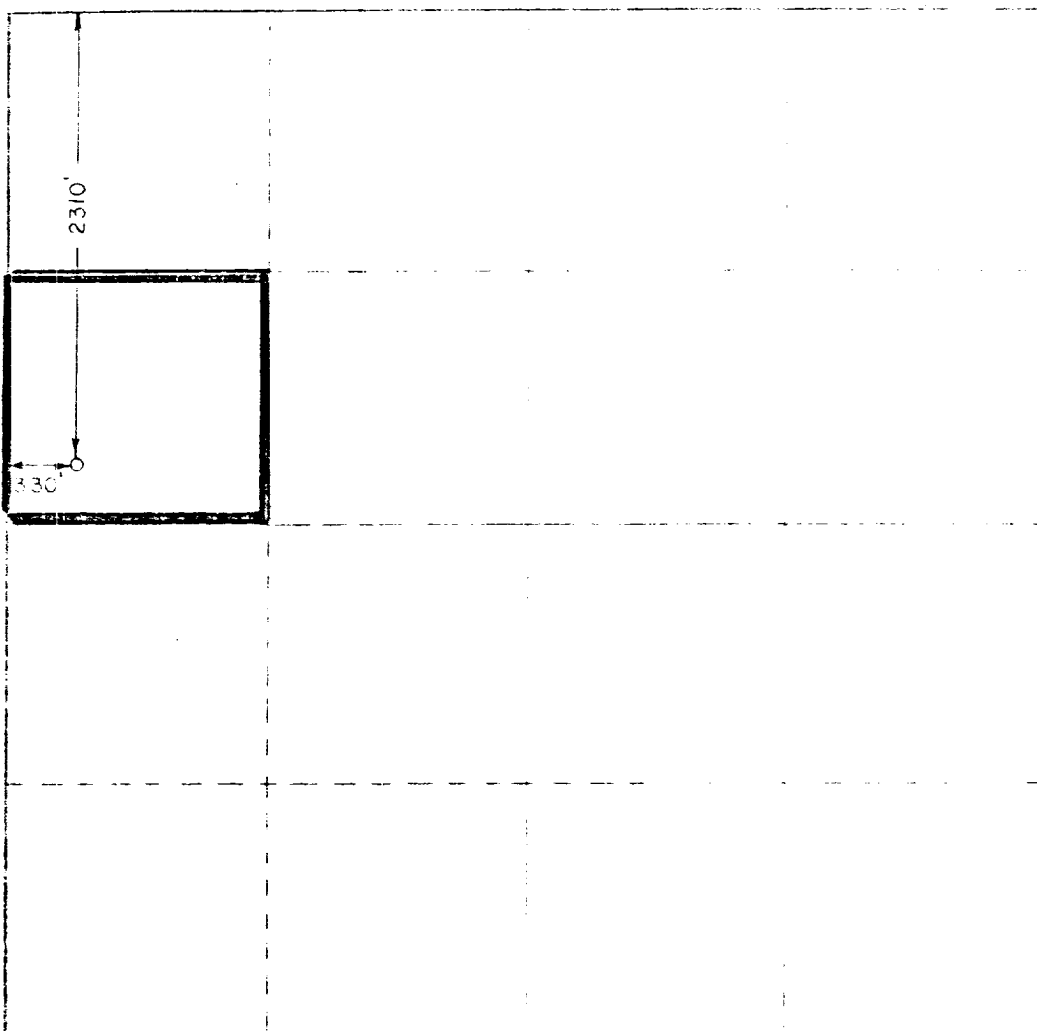
AUG 11 1977
OIL CONSERVATION COMM.
HOBBS, N. M.

King Foundation, et al

3294.0	Seven Rivers- Queen	Langlie Mattix	40
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- ☐ Yes ☐ No If answer is "yes" type in number of days _____

No oil will be assigned to the well until all interests have been assigned, or until the well is placed in forced-pooling, or otherwise, or until a non-standard unit, or an unassigned interest, is sold or otherwise disposed of.



Daye Hartman

Operator-Part Owner

Individual

8-12-77

June 18, 1977

John W. West

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MAY 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

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