

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
.S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CON STATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator <u>Doyle Hartman</u></p> <p>Address of Operator <u>508 C & K Petroleum Building, Midland, Texas 79701</u></p> <p>Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <u>Adele Sowell</u></p> <p>9. Well No. <u>1</u></p> <p>10. Field and Pool, or Wildcat <u>Langlie Mattix</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3275 G.L. (3286 RKB)</u></p>		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7 7/8 inch-hole to a total depth of 3700 feet RKB. Ran 91 jts (3704 feet) of 4 1/2 O.D. 10.5 lb/ft, J-55, ST & C casing and landed at 3699 feet RKB. Cemented casing with 600 sx of API class-C cement containing 3 % Halliburton Econolite and 1/4 lb/sx Flocele followed by 300 sx of a 50-50 blend of API class-C cement and Pozmix "A" containing 18 % salt and 1/4 lb/sx Flocele. Plug down at 9:20 A.M. C.D.T. 9-7-77. Circulated 100 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 9-13-77

APPROVED BY _____ TITLE _____ DATE SEP 14 1977

CONDITIONS OF APPROVAL, IF ANY: