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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Doyle Hartman		
Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		
Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Adele Sowell
9. Well No. 1
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3275 G. L. (3286) RKB)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded well at 5:00 P.M. C.D.T. 8-27-77. Drilled an 11-inch hole to a depth of 463 feet. Ran 12 jts. (476 feet) of 8 5/8 O.D., 28 lb/ft, Grade B, ST&C casing and landed at 463 feet RKB. Cemented casing with 150 sx of API Class C cement containing 4% gel, 2% CaCl₂, and 1/4 lb/sx Flocele followed by 150 sx of API Class C cement containing 2% CaCl₂ and 1/4 lb/sx Flocele. Plugged down 2:00 P.M. C.D.T. 8-28-77. Circulated 25 sx of excess cement to pit. WOC 18 hrs. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator DATE 8/29/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1977

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MAY 1977

OIL CONSERVATION COMMISSION
HOBBS, N. M.