

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Thomas	
2. Name of Operator John Yuronka				9. Well No. 2	
3. Address of Operator 102 Petroleum Bldg. - Midland, Texas 79701				10. Field and Pool, or Wildcat Lanlie Mattin	
4. Location of Well				12. County Lea	
UNIT LETTER <u>K</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>2310'</u> FEET FROM <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>24 S</u> RGE. <u>37 E</u> NMPM					
15. Date Spudded 10/3/77	16. Date T.D. Reached 10/11/77	17. Date Compl. (Ready to Prod.) 10/29/77	18. Elevations (DF, RKB, RT, GR, etc.) 3291' DF	19. Elev. Casinghead 3281' GL	
20. Total Depth 3700'	21. Plug Back T.D. 3648'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3700'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3465' - 3557'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Density, Guard and Forxo Logs				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1200'	12"	350 Sxs. Lt. Wgt. & 250 Sxs. Class "C"	
1-1/2"				350 Sxs. Class "C" 50-50 Pozmix "A" 2% Gel	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	3434'
31. Perforation Record (Interval, size and number) 3465', 3495', 3504', 3525, 3550' and 3557' w/1 SPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3465'-3557'	1700 Gals. MCA Acid	
			"	2500 Gals. 15" NE Acid	
			"	20,000 Gals. 2% KCL Water and 20,000# Sand	
33. PRODUCTION					
Date First Production 10/29/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2"			Well Status (Prod. or Shut-in) Producing
Date of Test 11/19/77	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 22.29	Oil - Bbl. 35	Gas - MCF 33.00
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 22.29	Oil - Bbl. 35	Gas - MCF 33.00	Water - Bbl. 34.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By R. G. Schuehle
35. List of Attachments Compensated Density, Guard and Forxo Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>John Yuronka</u>			TITLE <u>Authorized Agent</u>		DATE <u>11/22/77</u>
John Yuronka					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1174'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1364'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2713'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2915'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3147'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3403'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1174	1174	Caliche & Red Bed				
1174	1364	190	Anhydrite				
1364	2713	1349	Anhydrite & Salt				
2713	2915	202	Dolomite & Anhydrite				
2915	3147	232	Sand & Dolomite				
3147	3700	553	Dolomite & Sand				
<div style="text-align: center;"> <p>RECEIVED</p> <p>20 1977</p> <p>OIL CONSERVATION COMM.</p> <p>HOBBS, N. M.</p> </div>							