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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator John Mironka		5. State Oil & Gas Lease No.
3. Address of Operator 102 Petroleum Bldg. - Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name Thomas
15. Elevation (Show whether DF, RT, GR, etc.) 3291' DF		9. Well No. 2
		10. Field and Pool, or Wildcat Langlie Mattix
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TOTAL DEPTH: 3700'.
10/19/77: Ran 93 jts. 3490' of 4-1/2" 9.5# J-55 S.T. & C Casing & set at T.D.
Cemented w/350 sxs. Class "C" 50-50 Pozmix "A" 2% gel, 9" salt 1 Xs., 0.5%
CFR-2, & 1/4# Flocele. Preceded w/mud flush. Cement calculated from a
caliper log from TD to 2700', the base of the salt, and 75% excess was
added. 43' of cement left in pipe. Plug down at 8:30 A.M. 10/18/77.
Tested csg. & cement w/1000# for 30 minutes after 18 hrs. & held o.k.
WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Mironka TITLE Authorized Agent DATE 10/20/77

Orig. Signed by
Jerry Sexton

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE 10/20/77

CONDITIONS OF APPROVAL, IF ANY: