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DISTRIBUTION	NEV	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
SANTAFE				R	Revised 1-1-65		
FILE					5A. Indicate	Type of Lease	
U.S.G.S.	·				STATE	FCE X	
LAND OFFICE					5. State Oll &	Gas Lease No.	
OPERATOR				L			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7//////		
1a. Type of Work					7. Unit Agree	ment Name	
DRILL X		DEEPEN	PLUG	BACK			
b. Type of Well					8. Farm or Lease Name		
OIL X GAS SINGLE X MULTIPLE ZONE ZONE					Cities-Cone		
2. Name of Operator				'	9. Well No.		
Doyle Hartmar	1				1		
3. Address of Operator						10. Field and Pool, or Wildcat Langlie Mattix	
508 C & K Petroleum Building; Midland, Texas 79701						Langile mattix	
4. Location of Well UNIT LETTE	.R M LO	CATED <u>990</u>	FEET FROM THESOU	th LINE	///////		
		1 7	04.6	, r	///////		
AND 330 FEET FROM	THE West LI	NE OF SEC. 17	TWP. 24-5 RGE. 3	7-E NMPM	12. County		
	<i>HHHHH</i>	/////////////////////////////////////		HHH	Lea	HHHHH	
					///////		
4444444444	444444		19. Proposed Depth	9A. Formation	7111117	20. Rotary or C.T.	
			3725	Queen		Rotary	
21. Elevations (Show whether DF,	RT. etc.) 21A. King	& Status Flug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start	
3287 G.L.	i i	well Approved	Capitan		1	17-77	
23,	Janigic	Well Approved	oup / our				
20.	Į	PROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING		T SETTING DEPTH	TH SACKS OF CEMENT EST. TOP			
12 1/4	8 5/8	28# 400			300 sx Surfac		
7 7/8	4 1/2	10.5#	3725	1000	SX	Surface	
İ		ļ	- t	1	1		
The proposed well as a Langlie Matti system and will be casing.	ix producer. Th	e BOP system w	ill consist of a	double-r	am 3000	psi	
casing.							
Note: The gas prod Natural Gas Compar		subject lease H	nas previously b	een dedic	ated to	El Paso	
and the second s							
MARSS COMMINCED,							
			1 11 70	,			
		HTM.	1-/1-/8				
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTI	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby hertify that the information	on above is true and com	plete to the best of my	inpwledge and belief.				
) IM-	T	Onorate	or-Part Owner		ate 10-13	R_77	
Signed Down	<u> </u>	_ TitleOperation	JI-raic Owner	De	ute 10-13	, , , ,	
(This space for S	State Use)	<u> </u>					
()	/ _//	• • • • • • • • • • • • • • • • • • •			i.	1 12 3 422 1	
APPROVED BY	1 SUL	TITLE		D.	ATE		
CONDITIONS OF APPROVAL, IF	JANY:						
1/ 0					•		

NEW MET TO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLA

Form () Supersenes (-128 Fiftherson () () ()

g eratir Doyle Hartman Hange Sectors Township 24 South 37 East Lea 17 ; or stion of Well: West 330 South 990 line and feet from the Preducing Formation ing you Flev Langlie Mattix 3287.2 Queen 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below If more than one lease is dedicated to the well, outline each and identify the ownership there. I (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well have the corrects of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation Yes If answer is "no!" list the owners and tract descriptions which have actually been consolidated at some cerse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Commishereby certify that the intoination com-Doyle Hartman Operator Individual 10-13-77 330 June 18, 1977

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