

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-25716
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Etz
Well No. 1
Pool name or Wildcat Jalmat (Tansill-Yates-Seven Rivers) Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Doyle Hartman	
Address of Operator 500 N. Main Street, Midland, Texas 79701	
Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3179' RKB	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-23-98, moved in and rigged up Lucky Well Service Rig No. 77. Pulled and laid down pump and 3/4" rod string. Pulled and laid down 96 joints of rod-cut 2-3/8" O.D. tubing. Rigged up Halliburton. Performed injectivity test down 4-1/2" O.D. casing at 1.5 BPM at 300 psi.

Picked up and ran into hole with Halliburton 4-1/2" RTTS packer and 84 jts of new 2-3/8" O.D., 4.7 lb/ft, J-55, EUE tubing. Set RTTS packer at 2721' RKB (84 jts @ 32.32'/ft + 6' KBC). Loaded 4-1/2" x 2-3/8" casing-tubing annulus and pressure tested 4-1/2" casing to 1000 psi. Casing tested okay. Pulled and laid down 2-3/8" work string and 4-1/2" RTTS packer. Squeeze cemented Jalmat perms from 2852' - 3198' (16 holes) and filled 4-1/2" casing with cement by cementing down 4-1/2" O.D. casing with 750 cu ft of cement slurry (464 cu ft into formation, with 286 cu ft remaining in casing). Mixed and pumped cement as follows:

1. 210 sx of HLC with 2% CaCl2 at 5 BPM.
2. 100 sx of API Class-C with 2% CaCl2 at 1.5 BPM.
3. 90 sx of HLC with 2% CaCl2 at 3 BPM.
4. 50 sx of API Class-C with 2% CaCl2 at 3 BPM.

Final pump pressure was 600 psi. ISIP = 450 psi. 12-min SIP = 50 psi.

Well plugged and abandoned as of 11-23-98, with cement on inside and outside of both casing strings from top of well to bottom of well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann O'Brien TITLE Executive Assistant DATE 12-11-98

TYPE OR PRINT NAME Ann O'Brien

TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY Terry M. Hill TITLE _____ DATE MAR 05 1999

CONDITIONS OF APPROVAL, IF ANY:

SC CW