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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Doyle Hartman		7. Unit Agreement Name	
3. Address of Operator 508 C & K Petroleum Building; Midland, Texas 79701		8. Farm or Lease Name Ftz	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat Jalmat	
		12. County Lea	
15. Date Spudded 11-24-77	16. Date T.D. Reached 12-5-77	17. Date Compl. (Ready to Prod.) 12-15-77	18. Elevations (DF, RKB, RT, GR, etc.) 3179 RKB
19. Elev. Casinghead 3169			
20. Total Depth 3535	21. Plug Back T.D. 3513	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools 0-3535 Cable Tools ----
24. Producing Interval(s), of this completion - Top, Bottom, Name upper Yates - Seven Rivers (2852 - 3198)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL-Neutron-GR, Forxo-Guard, GRN-CCL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	28	282	12 1/4
4 1/2	10.5	3535	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
325 SX		None	
775 SX		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2 3/8	3060		
31. Perforation Record (Interval, size and number)			
One shot each at: 2852, 2857, 2874, 2890, 2895, 2904, 2965, 2972, 2981, 3055, 3062, 3073, 3130, 3136, 3194, and 3198			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2851 - 3198		A/4000	
2852 - 3198		SWF/50,000 + 80,000	
33. PRODUCTION			
Date First Production 12-13-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-15-77	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period ---
Flow Tubing Press. 62	Casing Pressure 130	Calculated 24-Hour Rate -----	Oil - Bbl. 258
Gas - MCF 258		Water - Bbl. -----	Gas - Oil Ratio -----
Oil Gravity - API (Corr.) -----			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By J. Gray
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Doyle Hartman</u>		TITLE <u>Operator - Part Owner</u>	DATE <u>12-15-77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1055</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1280</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2692</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2845</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3080</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3440</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2845</u> to <u>3479</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>272</u> to <u>527</u> feet	<u>Santa Rosa</u>
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
272	527	255	Santa Rosa				
527	1055	528	Dewey Red Beds				
1055	1280	225	Rustler				
1280	2692	1412	Salado Salt				
2692	2845	153	Tansil				
2845	3080	235	Yates				
3080	3440	360	Seven Rivers				
3440	3535	95	Queen				

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JUL 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.