

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-1105  
Revised 11-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>
PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
LANEHART 22

2. Name of Operator	
LEWIS B. BURLESON, INC.	
3. Address of Operator	
BOX 2479	Midland TX 79702

9. Well No.
1
10. Field and Pool, or Wildcat
JALMAT (YTS-7R)

4. Location of Well	
UNIT LETTER D	LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West	LINE OF SEC. 22 TWP. 25S RGE. 37E NMPM

11. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-21-77	1-19-78	8-5-87	3079 GR

19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3538 TVD	3150 MD			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
YATES	

25. Was Directional Survey Made
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26. Type Electric and Other Logs run.
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27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	980	12 1/4	550 sx	
4 1/2	9.5	3655	7 7/8	1315 sx	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2905-3021 (24 shots .39)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2905-3021	1500 gals 15% NEFE
	30,000 CO2
	30,000 H2O
	117,000 #sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-5-87	12	13/64		0	5	2	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
146	146		0	170	4	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Steve Burleson

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Joe B. Burleson	President	7-6-87

mP

RECEIVED  
AUG 7 1987  
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ROBBS OFFICE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator LEWIS B. BURLESON, INC.		8. Farm or Lease Name LANEHART 22
3. Address of Operator P.O. BOX 2479, MIDLAND, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat JALMAT (YTS-7R)
15. Elevation (Show whether DF, RT, GR, etc.) 3079 GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a recompletion into the Jalmat (Pro Gas) field from the Langlie Mattix.  
It is to be simultaneously dedicated with the Arco 2-Y under order NSL-2340 (SD).

PBTD 3132

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Jerry Sexton</u>	TITLE <u>President</u> DATE <u>7-6-87</u>
ORIGINAL SIGNED BY JERRY SEXTON	
APPROVED BY <u>District 1 Supervisor</u>	TITLE <u>District 1 Supervisor</u> DATE <u>AUG 11 1987</u>
CONDITIONS OF APPROVAL, IF ANY:	

2 A Langlie Mattix &