## STATE OF NEW MEXICO FNERGY AND MINERALS DEPARTMENT

we. or corice acceives	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78		
SANTA FE	SANTA FE, NEW MEXICO 8750	)1		
FILE		5a. Indicate Type of Lease		
U.S.G.S.		State Fee X		
LAND OFFICE		5. State Oil & Gas Lease No.		
OPERATOR				
	NOTICES AND REPORTS ON WELLS	ESERVOIR.		
USE "APPLICATION	H FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name		
		,, one in-		
MELL X WELL WELL	OTHER-	8. Farm or Lease Name		
Name of Operator ARCO 011	and Gas Company			
Division of Atlantic R:	ichfield Company	Lanehart 22		
. Address of Operator		9, Well No.		
P. O. Box 1710, Hobbs,	New Mexico 88240	1		
. Location of Well		10. Field and Pool, or Wildcat		
	660 North 660	Langlie Mattix 7R Qn		
UNIT LETTER	660 FEET FROM THE North LINE AND 660	LEEL LUOW THE STREET		
••	22 250 270			
THE West	22 TOWNSHIP 25S RANGE 37E			
	CI 1.1 DO DO CO	12. County		
	15. Elevation (Show whether DF, RT, GR, etc.)	Lea		
	3079.1' GR	Lea (IIIIIII)		
16. Check At	ppropriate Box To Indicate Nature of Notice	Report or Other Data		
NOTICE OF INT		SUBSEQUENT REPORT OF:		
NOTICE OF INT	TENTION TO.			
	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING		
PERFORM REMEDIAL WORK	7.4.4			
TEMPORARILY ABANDON	COMMENCE DRILLIN			
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND C	EMENT JQB		
	OTHER	L.		
OTHER				
	11	ent dates, including estimated date of starting any proposed		
<ol> <li>Describe Proposed or Completed Oper work) SEE RULE 1103.</li> </ol>	erations (Clearly state all pertinent actails, and give pertin	the desics, increasing bottom and a second s		
MIRU 8/28/85. POH w/pu	Perf'd Seven Rivers Oueen @ 3587. 82	4' cmt 3490-3509'. DO CIBP @ 3516'. 2, 80, 72, 55, 52, 32, 10, 08, 3377' perfs 3508-3587' w/1200 gals 15% NEFE.		
(10 shots). KIH W/ KBP	2 2000! A :::	1/1200 gale 15% NEFE W/5% AS-9.		
Reset RBP @ 3590', pkr	@ 3280'. Acidized perfs 3356-3476'	(001 PTU 17/"P" pkr & nump on 103		
POH w/RBP @ 3590'. Swbd 5 hrs, rec 30 BLW. POH w/RBP @ 3600'. RIH w/"R" pkr & pump on 103 jts 2-3/8" EUE 8rd tbg, set pkr @ 5340'. In 24 hrs 9/8/85 pmpd 8 BO, 59 BW & 21 MCFG. On 24				
jts $2-3/8$ " EUE 8rd tbg,	, set pkr @ 5340°. In 24 nrs 9/6/65	pmpd 8 BO, 39 BW & 21 North On 24		
hr potential test 9/18/	/85 pmpd 4 BO, 40 BW & 23 MCFG. Price	or prod: 5 bo, 25 bw & 25 hordb.		
Final Report.				
	·			
	•			
		•		
18. I hereby certify that the information		<del></del>		
	above is true and complete to the best of my knowledge and	1 belief.		
, l. 1	above is true and complete to the best of my knowledge and			
Six Mach.	above is true and complete to the best of my knowledge and	- 4 4		
SIGHED J. J. Starke	Miss Engrg Tech	Spec. 9/20/85		
ORIGINAL SIGNEDAL DISTRICT IS	Engrg Tech			

RECEIVED

SÉP 23 1985

O.C.D. HOBBS OFFICE

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NEHGT	ANO	MINEHALS	DEPARTMENT

DISTRIBUTION		
SANTA FE		
rici.		
U.S.G.S.	1	
LAND OFFICE		
OPERATOR		

## CONSERVATION DIVISION P. O. BOX 2088

Fo	rm	C-	103	
Re	vis	e d	19-1	- 78

SANTA FE, NEW MEXICO 87501 Sa. Indicate Type of Lease Fee X State 5. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name B. Farm or Lease Name 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company Lanehart 22 9. Well No. 3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240 10. Field and Pool, or Wildcat 4. Location of Well Langlie Mattix 7R Qn 660 North 660 UNIT LETTER 37E West 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 3079.1' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: M REMEDIAL WORK X COMMENCE DRILLING OPNS CASING TEST AND CEMENT JOB 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to drill out CIBP & add perfs same zone, acidize, test & return to production in the following manner: 1. Rig up, install BOP & POH w/comp assy. 2. Drill out cmt & CIBP @ 3494-3516'. CO hole to 3600'. Attempt to rec CIPB @ 3600'. Perforate 7R Qn @ 3377,3508,10,36,52,55,72,80,82,87'. Set RBP @ 3596' & pkr @ 3490' & acidize perfs 3508-87' w/1200 gals 15% NEFE. Swab Re-set BP @ 3500' & acidize perfs 3356-3476' w/1200 gals 15% NEFE w/5% ChemLink micellar solvent. 6. Re-set RBP @ 3596'. Swab perfs 3356-3587' & rec.load. POH w/pkr. RIH w/comp assy & return to production.

18. I hereby certify that the information above is true and complet	e to the bi	est of my knowledge and belief.	
18. I hereby certify that the information above is true and complete	TITLE	Dist. Drlg. Supv.	7/2/85
OFFICIAL STONED BY JERRY SEXTON	T TLE	·	DATE JUL - 5 1985
CONDITIONS OF APPROVAL, IF ANY			