

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 660' FEL
AT TOP PROD. INTERVAL: Unit I, Sec. 22 T-24-S
AT TOTAL DEPTH: R-37-E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
LC-032450-a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Myers A Federal
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Langlie Mattix Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3245 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-6-82. Pulled rods, pump, and tubing. Ran in hole with 5-1/2" cement retainer and set at 3138'. Squeeze Queen perfs 3231'-48, 3255'-73' and 3281'-3300 with 100 sacks class C with .3% Halad 4 and 50 sacks class C neat cement. Maximum squeeze pressure 2500 psi. Reversed out 7 sacks. WOC 12 hours. Ran in hole with 4-3/4" bit and tubing. Drilled out cement and retainer from 3126 to 3402'. Ran bit to 3570'. Pressure tested squeeze to 500 psi for 30 minutes. Tested OK. Loaded hole with 74 barrels 2% KCL fresh water. Perforate intervals 3410'-30, 3440'-50, and 3454'-64 with 2 JSPF. Ran 5-1/2" packer, seating nipple, and 2-3/8" tubing. Packer set at 3296'. Swab tested well. Recovered 12 barrels of load water with no oil or gas. Acidized well with 900 gallons 15% NEFE, 150 lbs. rock salt, and 150 gallons 30 lb delled brine. Average injection rate 2 BPM. Maximum pressure 540 psi.

Subsurface Safety Valve: Manu. and Type 0+6- BLM, R 1-Hou !-CLF Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Luman TITLE Ast. Adm. Analyst DATE 3-4-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 13 1983

RECEIVED

MAR 9 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Release packer and reset at 16'. Swab tested 7 hours. Recovered 34 barrels of load water.
Released packer and pulled out of hole. Ran seating nipple on 2-3/8" tubing. Seating
nipple landed at 3505'. Swab tested 6 hours. Recovered 117 barrels of load water. Moved
out service unit 12-20-82. Left well shut-in.

RECEIVED

JUL 15 1983

O.C.D.
HOBS OFFICE