

U. S. DEPARTMENT OF THE INTERIOR  
P. O. BOX 1133  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL X 660' FEL, Unit I  
AT TOP PROD. INTERVAL: Sec 22, T-24-S, R-37-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to cement squeeze Upper Queen intervals, then perforate and stimulate Lower Queen intervals as follows: Pull rods, pump, and tubing. Set a cement retainer at approx. 3130'. Squeeze Upper Queen perms 3236'-48', 55'-73', and 81'-3300' with 100 sacks class C cement with .3% Halad 4. Tail in with 50 sacks class C neat. Reverse out excess cement. Drill out retainer and cement. Pressure test squeeze. Perforate Lower Queen intervals 3410'-30', 44'-50', and 54'-64' with 2 SPF. Run tubing and packer. Set the packer at approx. 3310'. Acidize in 2 equal stages with 2000 gal 15% NEFE containing 1 gal/1000 corrosion inhibitor separated by 150# rock salt in 150 gal 30# gelled brine. Flush with 15 bbl 2% KCL water. Return well to production.

0+4-MMS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 10-14-82

APPROVED

(ORIG. SCD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1982

JAMES A. GILLHAM

DISTRICT SUPERVISOR\* See Instructions on Reverse Side

5. LEASE

LC-032450-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Myers "A" Federal

9. WELL NO.  
7

10. FIELD OR WILDCAT NAME  
Lanqlie Mattix Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3245' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 15 1982

OIL & GAS  
MINERALS MGMT. SERVICE

HOBBS, NEW MEXICO

RECEIVED

00T 921382

G.C.D.  
HOBBS OFFICE

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