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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION PO. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87	P.O. Box 1980, Hobbs, NM 88240	OH CONCERT	WATERONI DIVICIONI	at Bottom of Page
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Sharon Beaver Production Clerk Printed Name November 4, 1991 (915)-683-2422 Date Title Title	Signature	- Heave	II DV	
November 4, 1991 (915)-683-2422 Title	Sharon Beaver	Production Clerk	DISTRIC	T + SUPERVISOR
Date		(915)-683-2422	Title	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.