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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Burleson & Huff	8. Farm or Lease Name Smith
3. Address of Operator Box 2479, Midland, Texas 79702	9. Well No. 1 2
4. Location of Well UNIT LETTER P, 330 FEET FROM THE south LINE AND 990 FEET FROM THE east LINE, SECTION 4 TOWNSHIP 25-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3172.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12:00 noon, 12-8-77.

Ran 1075' of 8-5/8" casing, cemented with 350 sx 6% gel, 2% cal chl and 200 sx Class C 2% cal chl, tested to 1000#, held.

Drilled to TD of 3694'. Set 3694' of 4-1/2" with 275 sx Class C cement, 2% gel, 9# salt.

Perforated Queen section, acidized and fraced with 40,000 gal water & 56,000# sand in 2 treatments.. Fraced 20,000 gal with 2# sand per gallon @ rate of 23 bpm down casing & pressure of 1650#. Dropped 15 balls and deviated treatment to lower perforation zone @ a rate of 20 bpm, 20,000 gal @ treating pressure of 2300#. ISIP 900#.

Now pumping load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Co-Owner DATE 2-16-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 17 1978

OIL CONSERVATION COMM.
HOBBS, N. M.