

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT ONE POINT BACK PRESSURE TEST OR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 1-30-78		SPUD DATE 1-5-78	
Company DOYLE HARTMAN				To Air			
Pool LANGLIE MATTIX				SEVEN RIVERS - QUEEN			
Completion Date 1-24-78		Total Depth 3,718'		Elevation 3283		Farm or Lease Name ADELE SOWELL	
Csg. Size 4 1/2"	Wt. 10.5#	d 4.052"	Set At 3,718'	Perforations: From 3,387' To 3,497'		Well No. 2	
Tbg. Size 2 3/8"	Wt. 4.7#	d 1.995"	Set At 3,487'	Perforations: From OPEN ENDED		Unit Soc. Twp. Rge. 1 19 24S 37E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple SINGLE				Packer Set At NONE		County LEA	
Producing Thru TUBING		Reservoir Temp. °F 60		Baro. Press. - P _a 13.2		State NEW MEXICO	
L 3487	H 3487	Gg 0.650	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run Taps
POSITIVE CHOKES							
FLOW DATA						TUBING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Duration of Flow
SI	6" CHOKE NIPPLE						
1.	1/8			195		42	1 HR.
2.	5/16			192		48	1 HR.
3.	3/16			190		51	1 HR.
4.	7/32			187		53	1 HR.
5.							
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	.2618		208.2	1.018	1.240	1.024	70
2	.4173		205.2	1.012	1.240	1.023	110
3	.6101		203.2	1.009	1.240	1.022	159
4	.8419		200.2	1.007	1.240	1.022	215
5							
NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio DRY GAS Mcf/bbl.		
1	.31	502	1.34	.954	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.		
2	.31	508	1.35	.955	Specific Gravity Separator Gas 0.650 X X X X X X X X		
3	.30	511	1.36	.957	Specific Gravity Flowing Fluid X X X X X		
4	.30	513	1.37	.958	Critical Pressure 670 P.S.I.A. _____ P.S.I.A.		
5					Critical Temperature 375 °R _____ °R		
P _c 213.2 P _c ² 45.5					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{9.891}$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{9.891}$		
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(3) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{2.127}$		
1		210.2	44.2	1.3			
2		207.2	42.9	2.6			
3		205.2	42.1	3.4			
4		202.2	40.9	4.6			
5							
Absolute Open Flow 2,127 Mcfd @ 15.025					Angle of Slope 45		Slope, n 1.00 LIMIT
Remarks:							
Approved By: Jerry Seaton Conducted By: M.C.T. Calculated By: R.R. Checked By: J.W.W.							
Dist 1, Supv.							

$$Q_1 = 420 = \text{LOG } 2.623249$$

$$Q_2 = 42 = \frac{\text{LOG } 1.623249}{N}$$

$$N = 1.000000$$

$$\text{CAOF} = 215 \frac{45.5}{4.6} 1.00 = 2,127 \text{ MCF/DAY}$$

