

DEPARTMENT OF COMMERCE BUREAU OF OIL RESOURCES WASHINGTON, D.C. 20540	MEXICO OIL CORPORATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Superseding OIL C-101 and C-102 Effective 1-1-65
"Deviation Survey Attached"		

Amoco Production Company	
P. O. Drawer A, Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE			
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Myers "A" Federal	8	Langlie Mattix Queen	State, Federal or Fee Fed
Location			Lease No. 032450(a)
Unit Letter B	885'	Feet From The North Line and 1980	Feet From The East
Line of Section 22	Township 24-S	Range 37-E	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Northern Natural Gas Company	Box 2300 Midland, Texas 79701		
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
			Is gas actually connected? No
			When

this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded 12-26-77	Date Compl. Ready to Prod. 2-5-78	Total Depth 3600'	P.B.T.D. 3600'
Productions (DF, RKB, RT, CR, etc.) 3245.3 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3176'	Taking Depth 3164'
Perforations 3176'-91'; 3200'-08', 3221'-52'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 32.3# H-40	1035'	375sxFiller & 100sxCL C
8-3/4"	5-1/2" 14# K-55	3600'	550sxFiller & 300sxCL C

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
IS WELL			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL			
Initial Prod. Test - MCF/D 543	Length of Test 6 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Producing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 300#	Casing Pressure (shut-in) 300#	Choke Size 25/64" CH

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
& 4-Subsec-H 1-Div. 1-Susp. 1-RC	Ray W. Cox (Signature) Administrative Supervisor (Title) 2-9-78 (Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY John W. Runyan	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable to be considered.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.	