

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers "A" Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

885' FNL x 1980' FEL Sec 22 (Unit B, NW/4 NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3245.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in service unit 1/19/78. WOC 360 hrs. Test casing w/1500# for 30 min. Test ok. Run correlation log and perforate Queen intervals 3176'-91', 3200'-08' & 3221'-52' w/2 DPJSPF. Run tbg and set at 3256'. Soak perfs w/126 gal 15% DS 30 acid. Pull tbg to 3164 and acidize perfs w/300 gal 15% DS 30 acid in 3 stages w/50 7/8" ball sealers between each stage. Shut-in 15 minutes and frac down casing annulus w/3200 gal Titan II, 8000 gal CO₂, 41500# 20-40 sand and 7300# 10-20 sand in 2 stages separated by 50 7/8" ball sealers. Swab well to flowing. Release service unit 1/23/78. Flow test well to 2/5/78. Completed 2/5/78 as a flowing gas well w/potential of 0 BC, 0 BW, 543 MCFD 24 hrs. on 25/64" choke. TPF 100# CPC 275#.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox

TITLE Administrative Supervisor

DATE 2-9-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0 & 4-USGS-H
1-Div.
1-Susp.
1-RC

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

FEB 10 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

FEB 14 1978

OIL CONSERVATION COMM.
DOBB, N. M.