

Proposed Development Plan for Surface <sup>Fed.</sup> <sup>B</sup> Le

Amoco Production Company's Myers A Com. Well No. <sup>B</sup> X, Unit B, 885' FNL x 1,980' FEL, Sec.22; T-24-S, R-37-E, Lea County -(Development Well).

1. Existing roads including location of exit from main highway.  
Detailed map showing drillsite location in relation to the nearest town and all existing roads within one mile of the wellsite are shown on Exhibit A. From Jal, go North on Highway 18 six miles to Jal Cooper Cemetery turnoff. Turn East on caliche road and go 2 3/4 miles. Turn South on lease road and go 700' West and go 500' to location. See Exhibit B.
2. Planned access roads.  
No new roads will be built as drilling pad is adjacent to existing caliche road.
3. Location of existing wells.  
All existing wells within one mile radius are shown on Exhibit C.
4. Location of tank batteries and flow lines.  
If the well is commercially productive, the production facilities will be located on the Southeast end of the drilling pad. See Exhibit D.
5. Location and type of water supply.  
Fresh water will be hauled from a water well 1 mile South of location.  
Brine water will be hauled from Eunice, N.M.
6. Source of construction materials.  
Caliche will be obtained from an existing pit located approximately 3/4 mile Southeast of location.
7. WASTE DISPOSAL -
  - a. Drill cuttings will be disposed of in the reserve pit.
  - b. Drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry.

- c. Trash, waste paper, garbage and junk will be burn or buried with a minimum of 24" cover. Waste material will be contained to prevent scattering by wind prior to ultimate disposal.
- d. Any produced water will be contained in tanks and be disposed of in an approved manner. Oil produced will be stored in tanks until sold, at which time it will be hauled from location.
- e. Current laws and regulations pertaining to disposal of human waste will be complied with.
- f. If productive, maintenance waste will be placed in special containers and buried or hauled away periodically.

#### 8. ANCILLARY FACILITIES -

No camps, airstrips, etc., will be constructed.

#### 9. WELLSITE LAYOUT -

- a. Size of Drilling Pad - 220'x150'x6"
- b. Compacted - Caliche
- c. Surfaced - No
- d. 300' square area around wellsite has been cleared by archeologist.
- e. See Exhibit D.

#### 10. RESTORATION OF SURFACE -

Producing Well - all pits will be cut, filled, and levelled as soon as practical to original condition with rehabilitation to commence following removal of drilling and completion equipment. Rehabilitation to be completed in 180 days if possible.

Dry Hole - same as above with dry hole marker to be installed and surface reseeded if required.

#### 11. OTHER INFORMATION -

- a. Terrain - relatively flat.
- b. Soil - hard & rocky
- c. Vegetation - sparse - catclaw and greasewood and mesquite
- d. Surface Use - grazing
- e. Ponds and Streams - None
- f. Water Wells - None
- g. Residences and Buildings - None
- h. Arroyos, Canyons, etc. - None
- i. Well Sign - posted at drillsite.
- j. Open Pits - all pits containing liquid or mud will be fenced.
- k. Archaeological Resources - Drillsite, which is in nearly flat, semi-arid, desert country, is in a low environmental risk area. The total effect of drilling and producing in this area would be minimal. No know archaeological, historical, or cultural sites in the drill or road areas.

12. OPERATOR'S REPRESENTATIVE -

Field personnel responsible for compliance with development plan for surface use is:

J. H. Hankins, Drilling Superintendent  
P. O. Drawer A  
Levelland, Texas 79336  
Office Phone: 806-894-3163