

DATE RECEIVED

FILE

DISPATCH

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

Oil

Gas

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEVIATION SURVEY ATTACHED

Form C-104

Supersedes Old C-101 and C-11

Effective 1-1-65

Operator

Amoco Production Company

Address

P. O. Drawer A, Levelland, TX 79336

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of Oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

ILLEGIBLE

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

South Mattix Unit

Well No.

32

Pool Name, including Perforation

Fowler Upper Yeso

Kind of Lease

State, Federal or Fee

Federal

Lease No.

LC-032540

Location

Unit Letter

H

1535

Feet From The

North

Line and

330

Feet From The

East

Line of Section

22

Township

24-S

Range

37-E

NMCM, Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Shell Pipeline Corp.

Address (Give address to which approved copy of this form is to be sent)

Box 1910, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

Box 1492, El Paso, TX

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

15

Twp.

24

Rge.

37

Is gas actually connected?

Yes

When

2-24-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'ty.

Diff. Res'ty.

Date Spudded

12-28-77

Date Compl. Ready to Prod.

2-24-79

Total Depth

10200'

P.B.T.D.

5800'

Elevations (DF, RKB, RT, GR, etc.)

3223.8 GR

Name of Producing Perforation

Upper Yeso

Top Oil/Gas Pay

5088'

Tubing Depth

5496'

Perforations

5088'-5472'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

416'

400sx. Cl. C

12 1/4"

8-5/8"

4400'

200sx. Cl. C+100sx. Thikse

7-7/8"

5 1/2"

9707'

+2150sx. Lite Cmt.

200sx. Cl. C+850sx. Lite. t

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

2-24-79

Date of Test

2-25-79

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hours

Tubing Pressure

210

Casing Pressure

690

Choke Size

32/64"

Actual Prod. During Test

Oil-Slts.

33

Water-Slts.

0

Gas-MCF

964

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbs. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD,H 1-SUSP 1-RWA 1-HOU

1-Arco 1-Tenneco 1-Conoco

Ray Cox

Admin. Supervisor

3-5-79

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered complete.

Fill out only portions I, II, III, and VI for change of owner, or II name or number, or transporter or other such change of conditions.