

N. M. OIL CONS. COMMISSION  
P. O. BOX 1080  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: T535' FLL X 330' FEL, Unit H  
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
LC-032450 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
South Mattix Unit
9. WELL NO.  
32
10. FIELD OR WILDCAT NAME  
Fowler Upper Yeso
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3223.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 5-27-80. Set a treating packer at 5050'. Acidized with 4000 gal 15% NE HCL in 3 stages separated by a total of 800# rock salt and 600# paraformaldehyde. Flushed with fresh water. Pulled packer. Ran tubing, rods, and pump. Moved out service unit 5-28-80. Well failed to pump. Moved in service unit 5-30-80. Changed pump and moved out service unit. Pumped 4 BO, 398 BW, and 730 MCF in 48 hrs. Returned well to production,

0+4-USGS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 7-27-82

ACCEPTED FOR RECORD

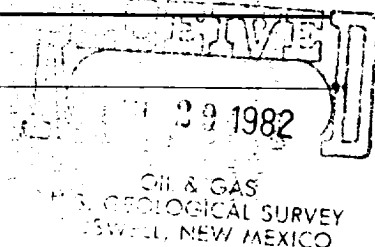
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side



DATE July 24 19 79

## ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer Amoco Production Company (0203)

Well Name and Number South Mattix Unit #32

Location 1535'N, 330E, Sec. 22, T-24-S, R-37-E, Lea Co., NM

Pool Name Fowler Upper Yeso

Producing Formation Upper Yeso

Top of Gas Pay 5,088'

Oil or Gas Well Oil

Gas Unit Allocation 40 Acres

Date Tied Into Gathering Systems 2/24/79

Date of First Delivery 2/24/79

Gas Gathering System Lea County Low Pressure Gathering System

Processed through Gasoline Plant (yes or no) Yes

Station Number 63-828-01

Remarks: Well added to existing battery

By: Frank R. Elliott, Dispatching