

UNIT. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1535' FNL & 330' FEL, Sec 22
AT TOP PROD. INTERVAL: (Unit H, SE $\frac{1}{4}$, NE $\frac{1}{4}$)
AT TOTAL DEPTH:16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAR 1

(1979) Report results of multiple completion or zone
change on Form 9-330.)U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 2/7/79. Set cast iron bridge plugs at 9525', 7170', and 5835'. Capped each plug with 35' of cement. Tested cast iron bridge plugs with 1500# for 5 minutes. Tested O.K. Perforated Upper Yeso 5088'-90, 5094'-5104', 5111'-19', 5121'-28', 5137'-43', 5146'-52', 5154'-62', 5170'-73', 5190'-91', 5196'-5200', 5204'-06', 5215'-18', 5229'-32', 5240'-52', 5265'-67', 5278'-80', 5282'-84', 5311'-18', 5335'-44', 5378'-82', 5394'-98', 5444'-52' and 5470'-72' with 2 DPJSPF. Ran packer to 5490'. Displaced hole with 9.2# brine. Spot 400 gallons 15% NE acid across perfs. Raised packer to 5049'. Acidized with 5000 gallons 15% NE acid with additives and 480 ball sealers. Swabbed well. Frac with 67,500 gallons gelled brine and 99,000# 20/40 sand in 3 stages separated by 52 barrels brine containing 7100# rock salt and 1000 gallons 15% NE acid. Flush each stage with 39 barrels load water. Swabbed well. Currently flow testing well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Cox

TITLE

Admin. Supervisor

DATE

February 27, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H

1-Susp

1-Houston

1-RWA

1-Arco

1-Tenneco

1-Conoco

*See Instructions on Reverse Side