

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1535' FNL & 330' FEL Sec. 22, (Unit
AT TOP PROD. INTERVAL: H, SE $\frac{1}{4}$, NE $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Acidize ☒	X ☐

5. LEASE
LC-032450 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Mattix Unit

8. FARM OR LEASE NAME
South Mattix Unit

9. WELL NO.
32

10. FIELD OR WILDCAT NAME
Wildcat McKee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3223.8 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-15-78. Tested 5 $\frac{1}{2}$ " casing with 1500# for 30 minutes. Test OK. Drill DV tool 7172'. Drill out float collar. Drilled cement from 9660'-9707'. Drilled formation 9707'-9732'. Hit bridge at 9732'. Hit bridge 9775'-9786'. Hit tight spot at 9994'. Worked out of tight spot. Swept hole with 5 sacks Gel. Reamed 28' fill. Pulled drill pipe, drill collar, and bit. Ran Eastman Deviation Survey. Ran log. Stuck log tool at 10,096'. Cut wireline and installed Spear lyke overshot assembly on wireline. Unable to free fish. Fished from 5/4/78 to 5/25/78. Pulled all of fish out of hole 5/25/78. Ran bit, drill collar and drill pipe. Hit tight spot 10153'-10155'. Drilled to a TD of 10,200'. Pulled drill pipe, drill collar, and bit. Ran notched collar, seating nipple, 510' tailpipe, packer, tubing. Set packer at 9172'. Set seating nipple at 9683'. Swab tested well. Lowered the packer to 9682'. Set tailpipe at 10,193'. Acidized below packer with 2000 gallons 15% MCA. Flushed with 70 barrels of (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox TITLE Admin. Supv. DATE 9/5/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H	1-ARCO
1-Div	1-Tenneco
1-Susp	1-Connoco
1-RC	

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
SEP 6 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

water. Swab tested well. Pulled tubing and packer. Ran tubing to 9685'. Ran rods and pump. Moved off service unit. Pump tested well. Moved on service unit 7/31/78. Ran tubing and bit. Clean out hole to 9763'. Ran 4" 10.46 # J-55 FL-45 Atlas Bradford liner and set at 9763'. Top of liner set at 9549'. Liner was not cemented. Ran tbg & bit and clean out to 9778'. Pull tbg & bit. Ran tbg, rods and pump. Moved out service unit 8/20/78. Pump testing well.