

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25790
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name C.D. Woolworth
8. Well No. 5
9. Pool name or Wildcat Jalmat Oil

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Arch Petroleum, Inc.	
3. Address of Operator 10 Desta Dr., Suite 420 East, Midland, TX 79705	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Abandon Langlie Mattix and complete in Jalmat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/94 - MIRU. Spot 5 bbls abandonment mud 3169-3363'. Set CIBP @ 3390'. Perf 3169, 3178, 3180, 3182, 3204, 3246, 3248, 3262, 3264, 3318, 3327, 3329, 3339, 3357, 3359, 3361, 3363' with 2 - 0.5" JHPF. Dump 20' cmt. Spot 100 gals 15% NEFE HCL across perfs 3363-3169'. Acidize with 4000 gals 15% NEFE HC. Drop 51 - 1.3 RCN ball sealers. Flush and swab. Frac treat with 48,500 gals 40# gel with 50% CO2 and 165,000# 16/30 mesh Brady sand. Pull out of hole with workstring. Ran in hole with production equipment. 10/21/94 Off Report 19, B0, 35 BW, 130 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Merrick S. Vanderslice TITLE V.P. of Operations DATE NOV 02 1994

TYPE OR PRINT NAME Merrick S. Vanderslice TELEPHONE NO. (915) 685-1961

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 04 1994

2D Langlie Mattix do