NO. OF COPILS RECEIVED		esa.								C-105 sed 11-1-M		
DISTRIBUTION								ſ	50. Indice		of Lease	
SANTA FE		NEWA	EXICO OIL	CONSE	RVATION	1 COV	MISSION		State		Fee XX	
FILE	W	ELL COMPLE	TION OR R	ECOMF	PLETION	N RE	PORT A	ND LOG			Leuse No.	
U.S.G.S.												
LAND OFFICE								}	77777	77777	mmm	
OPERATOR												
										agreement	Vitani Vitani	
la. TYPE OF WELL									7. CHILL A	щеевын	14dine	
	01L W E L L	GAS WELL	XX DRY		OTHER				5 11	or Lease I		
b. TYPE OF COMPLETE												
NEW XXX WORK	DEEPEN	PLUG BACK	DIFF. RESVA.		OTHER_). Wool	lworth	
2. Name of Operator									9. Well N	lo.		
GULF OIL	CORPORATIO	ON							5			
3. Address of Operator									10. Field	l and Pool	, or Wildcat	
P/ O. Box 670, Hobbs, NM 88240										Langlie Mattix		
4. Location of Well	. 070, 11001	3B, 181 00E							TITT	7777		
4. Location of west					•							
3,0	66	: 0	C o	+h			660					
UNIT LETTER M	_ LOCATED	OU FEET F	TOM THE	ulli 📉	CINE AND	777	- 000 F	EET FROM	12. Cour.		444444	
		01.5	07 5					11111				
THE West LINE OF SE	c. 30 rv	NP. 24-S RG	ε. 3/ - Ε Ν	MPM	77777	777	77777		0 1	. Class	VIIIIIIII	
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready	to Prod	16. 5	Hevat	10ns (171°, 16		Λ, ειε.)	19, Elev. 1	Cashingheda	
2-27-78	3-7-	-78	3-21-78				3261				<u> </u>	
20. Total Depth	21. Pluq	Back T.D.	22. If Many	ıltiple C	Compl., Hov	w	23. Interval	s Rotar By i	y Tools	Car	ole Tools	
3750 '		3696 °			ıgle			By 0-3	750	i		
24. Producing Intervai(s),	of this completi		, Name							25. Was	s Directional Surve	
2/06/2603	Langlie	Mattiv								Ī	No	
26. Type Electric and Oth	er Logs Bun	MACCIA	<u> </u>						27	. Was Wel	l Cored	
		1 . 51 1	a+ama1aa	CDC	ידד					No		
	ron-densi.	log, Dual 1	ING RECORD	(Papert	all strings		o well)					
28.	·					3 501 1		TING DEC	0.2.0		MOUNT PULLED	
CASING SIZE	CASING SIZE WEIGHT LB./					1/4" 250 sacks-circ					CMOUNT FOLCED	
9 5/8"	36#	371'		12 1/4" 250 sacks-c 7 7/8" 800 sacks -						 		
4 1/2"	9.5#	3750 '		/ //8" 800			oo sack	S - CII	<u> </u>			
												
29.	L	INER RECORD					30.		TUBING R	ECORD		
SIZE	TOP	воттом	SACKS CEME	ENT	SCREEN		SIZE	DE	PTH SET		PACKER SET	
							2 3/	8'	36 01'			
31. Perforation Record (I	nterval, size and	l number)			32.	ACID	, SHOT, FE	RACTURE,	CEMENT	SQUEEZ	E, ETC.	
Perforate	ed 5 1/2"	casing w/ 2	:-1/2" JHI	PF	DEPTH		ERVAL				TERIAL USED	
at 3406-0	08' 3489-	9 1', 35 48-5	0', 3598-	. 3	3406-36	92'		acid	a/ 6400	0 gal	15% NE HCL	
36001 36	525-27'. 3	655 - 57 ' , 36	90-921					acid .	- 7/8"	RCNBS	, Frac w/	
3000 , 3	,,,,	,		-							•	
)4 gal foam pad & 1-2#) SPG			
			r	RODUC	TION		1	20-40	SIG			
33.	15.	ction Method (Flo				id type	e pumo)		Well St	atus (Pro	d. or Shut-in)	
Date First Production	Produ	ction method (r to	mang, gua ciji,	- washing		+JP'	*		1	_	•	
3-21-78		pumpir			l Bbl.		Gas - MCF	· West	er - Bbl.	prod Gas	-Oil Ratio	
Date of Test	Hours Tested	Choke Size	Prod'n, For Test Period			i	ous - MUF	"""		3.13	3,	
4-13-78	24			<u>→ </u>	25		***	<u> </u>	26	011 6:==	ty - API (Corr.)	
Flow Tubing Press.	Casing Pressure	e Calculated 2- Hour Rate	4- Oil - Bbl.		Gas — I	MCF		ter - Bbl.	<u> </u>			
_	-		25		<u> </u>			26	1	42.	3	
34. Disposition of Gas (S	old, used for fue	d, vented, etc.)						Tes	t Witnesse	эд Ну		
Sold									Lande	rs		
35. List of Attachments												
36. I hereby certify that i	the information s	hown on both side	es of this form	is true o	and comple	te to	the best of	my knowlet	lge and be	lief.		
4	_ //	// -										
1	CX N.	12. (h		Ares	Engin	eer				4- 14-7	8	
SIGNED //	J. 490	us It	TITLE	AL Cd	Engine				DATE			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. A paths reported shall be measured depths. In the configuration of the configuration of the configuration of the configuration of the completion of any newly-drilled of deepened well. It shall be described in the configuration of the completion of any newly-drilled or deepened well. It shall be described and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. A paths reported shall be measured depths. In the configuration of the completion of any newly-drilled or deepened well. It shall be decreased depths. In the configuration of the completion of any newly-drilled or deepened well. It shall be decreased depths. In the configuration of the configuration of the configuration of the configuration of the completion of any newly-drilled or deepened well. It shall be decreased depths. In the configuration of the configuration of

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					•	Northwestern New Mexico						
T. Anh	T. Anhy 1090 T. Canyon			т	jo Alamo_		т.	T. Penn. "B"				
T. Salt		1192 T. Strawn			T. K	irtland-Fri	iitland	Т.	Penn. "C"			
B. Salt	. Salt T. Atoka			T. F	ictured Cl	iffs	т.	Penn. "D"				
T. Yate	T. Yates T. Miss			Т. С	liff House		т.	Leadville				
T. 7 R	T. 7 Rivers 3130 T. Devonian			T. N	lenefee		Т.	Madison				
T. Queen T. Silurian				T. F	oint Looke	out	Т.	Elbert				
T. Gray	T. Grayburg T. Montoya				T. N	ancos		T.	McCracken			
T. San	Andres _	·	Т.	Simpson	T. C	allup		т.	Ignacio Qtzte			
T. Glor	ieta		т.	McKee	Base	Greenhorn		Т.	Granite			
T. Pad	dock		Т.	Ellenburger	Т. Г	akota		т.				
T. Blir	ebry		Т.	Gr. Wash	T. N	orrison		т.				
T. Tub	. Tubb T. Granite		Granite	T. T	odilto	······································	т.					
T. Drin	kard		т.	Delaware Sand	T. E	ntrada		T.				
T. Abo			Т.	Bone Springs	T. W	ingate		Т.				
T. Wolf	camp		Т.		T. Chiule			Т.				
T. Pen	n	 	т.		T. P	ermian		т.				
T Cisc	o (Bough	C)	<u> </u>		Т. Р	enn. "A".	· · · · · · · · · · · · · · · · · · ·	т.				
Na 1 (34	06		3692 OIL OR	GAS SAN	DS OR Z	ONES					
				.to								
No. 2, fro	o. 2, fromto					, from		*************	to			
				to								
				to								
io. 3, fro	m			to		••••	fcet					
		1 .	:						•			
10. 7, 110	(11	**************		ODWATION DECORD (4)					1 - 00 T T - 04 T T T T T T T T T T T T T T T T T T	·····		
		· · · · · · · · · · · · · · · · · · ·		ORMATION RECORD (An	tach additio	nal sheets	if necessar	y) 				
From	To	Thickness in Feet		Formation	Fro	m To	Thickness in Feet		Formation			
1192 2905	1192 2750 3130 3487 TD	102 1558 225 357	Anhy Salt Dolo, dolo, dolo,	anhy, red sh, sd trace anhy, sd					•			
								+				
								ر فرام د المعرف الماج يور	e E			