Subinit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.		<u>IO IRA</u>	<u> </u>	POHI O	L AND NA	TUHALG					_
Operator Tora Oil & Gas							We	II API No.	-025	2583/	í
Address									025-0	KUO GI	_
c/o Oil Reports & Gas	Service	es, Inc	·.,	Box 755	, Hobbs,	NM 882	241				
Reason(s) for Filing (Chuck proper box)		_	_	_	Oth	ner (Please exp	lain)				
New Well	Oil	Change in	Trans Dry (			Effe	ective	11/1/91			
Recompletion	Casinghead		•	densate				•			
If change of operator giv. name									•	1	
and address of previous c erator								***************************************			_
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No.   Pool Name, Includes Name   Pool Name   Pool Name, Includes Name   Pool Name   Po					ding Formation V			Kind of Lease		Lease No.	
Thomas	3 Langlie								Fixitial or Fee		
Location							<u>_</u>	· · ·	<del></del>		_
Unit Letter _ J	:23	310	Feet	From The _	South Lin	e and165	50	Feet From The	East	Line	
Section 17 Towns	hip 24S		Rang	e 37E	E NI	MPM,	٠ ٦	Lea		County	
	-: <u>-:</u> -							<u> </u>		County	_
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	NSPORTEI	or Condens		ND NATU		e address to w	hick approx	ed come of this	form is to be s		
Koch Oil Company	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 2256, Wichita, KS 67201										
Name of Authorized Transporter of Casi	y Gas	Address (Give address to which approved copy of this form is to be sent)									
Sid Richardson Carbon & Gasoline Co.					1st City Bank Tower, 201 Main St. FtWorth TX						_
If well produces oil or liquids, Unit ive location of tanks.		Sec.   Twp.     17   248   1		: -	Is gas actually connected? Yes		Who	an? 3/31/78			
If this production is commingled with tha	K from any othe				ling order numl	ber:	1	3/31/70	* *	****	
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·										_
Designate Type of Completion	ı - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to		Prod.		Total Depth		<u> </u>	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					1			Depth Casin	Depth Casing Shoe		
	····			· · · · · · · · · · · · · · · · · · ·							
TUBING, CASING ANI					<del> </del>			<del></del>	212/2 25/15/15		
HOLE SIZE	E SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
		1									ㅓ
V. TEST DATA AND REQUE	ST FOR A	LLOWA	RLF	<del> </del>	<u> </u>		·····	<u></u>			
OIL WELL (Test must be after					be equal to or	exceed top allo	wable for th	is depth or be f	or full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	<del></del>				<del></del>	٦
Leady of Tark					Casing Pressure Choke Size						4
Length of Test	Tubing Pressure			Casing Pressur	TE .		Choke Size	Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbls.	<del></del>		Gas- MCF	Gas- MCF		
	<u></u>					<del> </del>	· · · · · · ·				
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ate/MMCF		Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					,						
/I. OPERATOR CERTIFIC	ATE OF (	COMPL	IAI	NCE			0501	471011			_
I hereby certify that the rules and regul		IL CON	SERV	ATION [	סופועוכ	'N					
Division have been complied with and is true and complete to the best of my			200V	E	D-4-	<b>A</b>					
10 11					Date.	Approved		γ,			-
- Hones Halle					Paul Kautz By <u>Geologist</u>						
Signaturé Donna Holler Agent											
Printed Name		_	itle		Title_			<del></del>			_
10-31-91 Date	5.05	- 393-2. Teleph		<del>l</del> o.		-				··	_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.