

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1g. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name THOMAS	
2. Name of Operator JOHN YURONKA		9. Well No. 3	
3. Address of Operator 102 PETROLEUM BLDG. - MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat LANGLEE MATTHEW	
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE SOUTH LINE AND 1450 FEET FROM THE EAST LINE OF SEC. 17 TWP. 24-S RGE. 37-E NMPM		12. County LEA	
15. Date Spudded 2-20-78	16. Date T.D. Reached 2-27-78	17. Date Compl. (Ready to Prod.) 3-15-78	18. Elevations (DF, RKB, RT, GR, etc.) 3274' DF
19. Elev. Casinghead 32'3" GL			
20. Total Depth 3700'	21. Plug Back T.D. 3446'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-3700 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3378' - 3483'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Density & Guard-Form Logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	23#	1200'	12"
1-1/2"	8.5#	3700'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 Sys Lt. Wrt. 8-250 Sys Class "C"		---	
250 Sys. Class "C" 50-50 Pozmix "A" 2 1/2 gal		---	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3378', 3381', 3395', 3399', 3403', 3419', 3442', 3451', 3478' and 3483' w/1 SPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3378' - 3483'		1450 Gals. HCA Acid	
"		2500 Gals. 15% NE Acid	
"		8000 Gals. 3% KCL, 9114 Gals. CO ₂ & 31500 # of Sand	
33. PRODUCTION			
Date First Production 3-15-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 1-2-78	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 25.11
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 17.422
Flow Tubing Press. 310#	Casing Pressure 150#	Calculated 24-Hour Rate 25.11	Oil Gravity - API (Corr.) 38 Degrees
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By R. G. Schuehle
35. List of Attachments Compensated Density and Guard-Form Logs. Deviation Tests			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED JOHN YURONKA		TITLE Authorized Agent	
DATE Apr. 4, 1978			

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