

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superseded by Rule 1-104 and 1-105
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
JOHN YURONKA

Address
102 PETROLEUM BLDG. - MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name THOMAS	Well No. 3	Pool Name, including Formation MATTIX, 7 RIVERS & QUEEN	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter J ; 2310 Feet From The South Line and 1650 Feet From The East Line of Section 17 Township 24-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SCURLOCK OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg. - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) 600 Bldg. of the SW - Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 17	Twp. 24-S	Rge. 37-E	Is gas actually connected? Yes	When Existing Battery

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same as Prev.	Diff. Res'v.
Date Spudded 2-20-78	Date Compl. Ready to Prod. 3-15-78		Total Depth 3700'		P.B.T.D. 3646'			
Elevations (DF, RKB, RT, GR, etc.) 3274' DF	Name of Producing Formation 7 Rivers & Queen		Top Casing Shoe 3378'		Tubing Depth 3448'			
Perforations 3378' - 3483'					Depth Casing Shoe 3700'			
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE 12"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1200'		SACKS CEMENT 600			
7-7/8"	4-1/2"		3700'		350			
	2"		3448'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or higher for full 24 hours)

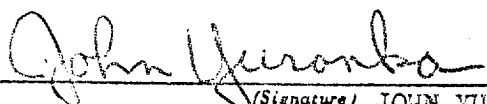
Date First New Oil Run To Tanks 3-15-78	Date of Test 4-2-78	Production Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 310#	Condensate Gals. 450#	Choke Size 20/64"
Actual Prod. During Test 25.11 Bbls.	Oil - Bbls. 25.11	Water - Bbls. ---	Gas - MCF 112.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature) **JOHN YURONKA**

AUTHORIZED AGENT
(Title)

APRIL 4, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 6 1978**

BY **Orig. Signed By**
Jerry Sexton
TITLE **Dist. 1. Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

APR 4 - 1978

On [illegible] COMM.
BOBBY, N. M.