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CONTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes D-1
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator JOHN KURONKA		8. Farm or Lease Name Thomas
3. Address of Operator 102 Petroleum Bldg. - Midland, Texas 79701		9. Well No. #3
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 32 1/4' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH: 3700'.

Ran 92 Jts. - 3690' of 4-1/2" 9.5# K-55 S.T. & C Csg. & Set at TD. Cemented with 350 Srs. Class "C" 50-50 Pozmix "A" 2% gel, 9# of salt per sx, 0.5% CFR-2 and 1/4" Flocele. Preceded w/mud flush. Cement calculated from a caliper log from TD to 2600', the base of the salt, and 80% excess was added. 49' of cement left in pipe. Plug down at 1:30 P.M. 2/28/78. Tested Csg. & cement w/1000# for 30 minutes after 18 hours and held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Kuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>3-2-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Secy.</u>	DATE <u>1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 6 1978

OIL CONSERVATION COMM.
HOBBS, N. M.