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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John Yuronka 004058		8. Farm or Lease Name 002522 Thomas	
3. Address of Operator 102 Petroleum Building, Midland, Texas 79701		9. Well No. 3	
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 17 TWP. 24S RGE. 37E NMPM		10. Field and Pool, or well 37240 Langlie Mattix	
12. County Lea			
19. Proposed Depth 3800'		19A. Formation 7 Rivers & Queen	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3262.8' GL		21A. Kind & Status Plug. Bond Filed	
21B. Drilling Contractor Capitan Drlg. Co.		22. Approx. Date Work will start February 20, 1978	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8-5/8"	23#	1200'	600	Circ.
7-7/8"	4-1/2"	9.5#	3700'	400	Est. 2500'

Shaeffer 10" Series 800 LWS

3000# Working Pressure - 5000# Test

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuronka Title Authorized Agent Date February 4, 1978

(This space for State Use)
SIGNED BY

Les Clements

APPROVED BY Oil & Gas Insp. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 1978

RECEIVED

FEB 6 1978

OIL CONSERVATION COMM.
HOBBBS, N. H.