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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-101
Revised 1-1-81

1. Advertiser Type of Lease	
STATE ☐	FEE ☒
2. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL ☐ GAS ☒ WELL ☐ WELL ☒		8. Name of Lease Name	
c. Name of Operator		9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat	
4. Location of Well		11. County	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE		Lea	
AND <u>2180</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>22</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
3080'			
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3071' GR	State Wide		7-21-86

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4	8-5/8	24	1016	1100	circ.
7-7/8	4-1/2	9.5	3450	400	1830

Well is presently producing from Queen formation , perf 3150-3341.

We intend to set CIBP @ 3080'. Perf 2805-2965, acidize & frac and recompleate as Jalmat (Gas) well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON EXISTING PROTECTIVE ZONE AND PROPOSED NEW PROTECTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Wayne J. Jarama</u>	Title <u>Superintendent</u>	Date <u>7-17-86</u>
(This space for State Use)		
Eddie W. Seay		
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>JUL 21 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Lewis B. Burleson, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 2479, Midland, TX 79702						Jalmat (Gas)	
4. Location of Well							
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>2180</u> FEET FROM						11. County	
THE <u>west</u> LINE OF SEC. <u>22</u> TWP. <u>25-S</u> RGE. <u>37-E</u> N.M.P.M.						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-9-78		3-19-78		7-24-86		3071 GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		3450		3080		23. Intervals Drilled By	
						X	
24. Producing Interval(s), of this completion -- Top, Bottom, Name						25. Was Directional Survey Made	
2805-2965 - Yates						no	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Neutron						no	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	23	1016	13-3/4	1100 sx - circ			
4-1/2	10.5	3450	7-7/8	400 sx - top of salt			
23. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2888	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2805-2965 28 shots				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2805-2965 1500 gal 15% NEFE acid 39,000 gal CO ₂ & h ₂ O 83,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-25-86		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-25-86	24	30/64	→	0	208	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
136	150	→	0	208	1		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
sold						Mike Boren	
35. List of Attachments							
C-102, C-103, C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Lewis B. Burleson</u>				TITLE <u>Production Clerk</u>		DATE <u>7-28-86</u>	

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Lewis B. Burleson, Inc.

Address of Operator
Box 2479, Midland, TX 79702

Location of Well
UNIT LETTER F 1980 FEET FROM THE north LINE AND 2180 FEET FROM
THE west LINE, SECTION 22 TOWNSHIP 25 RANGE 37 NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Mobil9. Well No.
1410. Field and Pool, or Wildcat
Langlie-Mattix11. Elevation (Show whether DF, RT, GR, etc.)
3071 GR12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install 1" pipe from 13-3/4" head to ground level for future bradenhead test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. Wayne Jones
Oil & Gas Inspector

TITLE SuperintendentDATE 2-23-84

FEB 27 1984

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TITLE _____

DATE _____

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 24 1984
O.C.D.
MOBBS OFFICE