

## DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## 1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

Burleson &amp; Huff

## 3. Address of Operator

Box 2479, Midland, Texas 79702

## 4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 2180 FEET FROMTHE west LINE OF SEC. 22 TWP. 25-S RGE. 37-E NMMPM

## 7. Unit Agreement Name

## 8. Farm or Lease Name

Mobil

## 9. Well No.

1

## 10. Field and Pool, or Wildcat

Langlie-Mattix

## 12. County

Lea

## 15. Date Spudded

3-9-78

## 16. Date T.D. Reached

3-19-78

## 17. Date Compl. (Ready to Prod.)

5-3-78

## 18. Elevations (DF, RKB, RT, GR, etc.)

3071 GR

## 19. Elev. Casinghead

-

## 20. Total Depth

3450

## 21. Plug Back T.D.

3450

## 22. If Multiple Compl., How Many

1

## 23. Intervals Drilled By

Rotary Tools

## Cable Tools

X

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

3150-3341 - Queen

## 25. Was Directional Survey Made

no

## 26. Type Electric and Other Logs Run

Gamma Ray Neutron

## 27. Was Well Cored

no

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	1016	13-3/4	1100 sx - circulated	
4-1/2	10.5	3450	7-7/8	400 sx - cement to top of salt	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3250	-

## 30. TUBING RECORD

## 31. Perforation Record (Interval, size and number)

3150, 3196, 3198, 3243, 3244, 3245, 3256, 3258, 3259, 3260, 3315, 3316, 3318, 3328, 3329, 3330, 3339, 3341, 18 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3150-3341	1500 gallons acid
3150-3341	10,000 g. water, 20,000 g. CO <sub>2</sub> , 40,000 # sand

## 33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-3-78		flowing				S. I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-78	24	20/64			231	-	dry
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
160#	240#			231			

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold to El Paso

## Test Witnessed By

James Burress

## 35. List of Attachments

Log and deviation survey

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Co-OwnerDATE 5-4-78