	DISTRIBUTIO	on	 1	NEV	MEXICO	OII CONSERV	ATIONI COMM	HESTON:	Fore	
	SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE						
	FILE			AND						
	U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE									
	TRANSPORTER	OIL								
		GAS								
	OPERATOR									
1.	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·			·			
	Operator									
	Burleson & Huff									
	Box 2479, Midland, Texas 79702									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	HXI.		Change in Tran						
	Recompletion	H		Oil	=	Dry Gas				
	Change in Ownership	<u>'</u>		Casinghead Gas	·	Condensate	<u> </u>			
	If change of owners and address of prev	ious own	er	ASE			· · · · · · · · · · · · · · · · · · ·			
	Lease Name			Well No. Pool Name, Including Formation			· = · · · · ·	Kind of Lease		
	Mobil			l Langlie-Mattix Queen				State, Federal or Fee		
	Location									
	Unit Letter F	· ;	<u>1980</u>	Feet From The	<u>north</u>	Line and	2180	Feet From The _	wes	
	Line of Section	22	Townsh	1p 25-S	Rang	e 37-E	, имрм	. Lea		
III.	DESIGNATION O	F TRAN	SPORTER	or Conden		AL GAS	(Give address	to which approved c	opy of th	
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m C-104 persedes Old C-104 and C-11 fective 1-1-65

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<u> </u>	<u>e-Mattix</u>	Queen	3	tate, redero	101766	tee !	
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180 Feet From The <u>r</u>	<u>iorth</u> Lin	e and 21	80	Feet From	The Wes	τ	
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vnship 25-S	Range 3/	<u>/-Ŀ</u>	, NMPM,		Lea		Coun
	AMERICA						
TER OF OIL AND NA		Address (Gi	ve address to	which appro	ved copy of th	is form is to	be sent)
or condensate		1.134.1355	20 222,000 75			•	
singhead Gas O of Dr	v Gas TV	Address (Gi	ve address to	which appro	ved copy of th	is form is to	be sent)
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Ont Sec. I w	, 1.ge.		1/ 3	.		." - <u>.</u>	
1 1			/-		30011		
th that from any other le	ease or pool,	give commin	gling order n	umber:			
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	. Diff. Re
on = (X)	¦ X	X) (] (i i	1	!
Date Compl. Ready to P	rod.	Total Depth	<u> </u>		P.B.T.D.		
5-3-78		3450			3450		
Name of Producing Form	nation	Top Oil/Gas	з Рау		Tubing Depth		
Queen		3150			3250		
3071 GR Queen Perforations 3150, 3196, 3198, 3234, 3244, 3245, 3				256, 3258, 3259, 3260,			
<u>, 3329, 3330, 3</u> ,	333 3341						
TURING	CASING AND	CEMENTIN	IG RECORD				
T	CASING, AND	D CEMENTIN		•	SA	CKS CEME	ENT.
CASING & TUBI	CASING, AND	CEMENTIN	IG RECORD			CKS CEME	ENT
CASING & TUBI 8-5/8	CASING, AND	1016			1100	CKS CEME	ENT
8-5/8 4-1/2	CASING, AND	1016 3450				CKS CEME	ENT
CASING & TUBI 8-5/8	CASING, AND	1016			1100	CKS CEME	ENT
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CASING & TUBI 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls.	CASING, AND NG SIZE Test must be a	feer recovery of photo or be for for Producing Mater-Bbls.	DEPTH SET of total volume full 24 hours) fethod (Flow,	of load oil	and must be entire the street of the street	qual to or ex	
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	Change in Transpor Oil Casinghead Gas LEASE Well No. Pool Nam 1 Langli Part of OIL AND Name of Producing Form Queen 28, 3234, 3244,	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder LEASE Well No. Pool Name, Including Formation Queen Oil Dry Gas Conder Cond	Change in Transporter of: Oil Dry Gas Condensate Casinghead Gas Condensate LEASE Well No. Pool Name, Including Formation Langlie-Mattix Queen Day Ship 25-S Range 37-E TER OF OIL AND NATURAL GAS or Condensate Address (Given Singhead Gas or Dry Gas X Address (Given Gas Well Sec. Twp. Rege. Is gas actually noted that from any other lease or pool, give comminuon (Control of Control of Co	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate LEASE Well No. Pool Name, Including Formation Langlie-Mattix Queen Pool Peet From The North Line and 2180 Waship 25-S Range 37-E, NMPM, TER OF OIL AND NATURAL GAS or Condensate Address (Give address to Singhead Gas or Dry Gas X1 Address (Give address to Singhead Gas or Dry Gas X1 Address (Give address to Singhead Gas or Dry Gas X1 Address (Give address to Singhead Gas or Dry Gas X1 Address (Give address to Singhead Gas or Dry Gas X1 Address (Give address to Gany Box 1492, El Gany Box 1492, El Gany Box 1492, El Gas Well New Well Workover X1 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X2 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X2 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X3 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X3 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X3 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X3 Address (Give address to Gany Box 1492, El Gas Well New Well Workover X4 Address (Give address to Gany Box 1492, El Gany Box 1492, El Gas Well New Well Workover X4 Address (Give address to Gany Box 1492, El Gany Box	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate LEASE Well No. Pool Name, Including Formation Langlie-Mattix Queen Range 37-E, NMPM, FER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approximately approximatel	Change in Transporter of: Cil	Change in Transporter of: Oil Dry Gas Condensate Castinghead Gas Condensate Condensate

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A, B. Dec
(Signature)
Co-Owner
(Title)
5-4-78
(Date)

<u> </u>	MAY 20 19/8	
APPROVED_	well selfer	_
TITLE S	SUPERVISOR DISTRICT :	
1114/2		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.