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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Burleson & Huff	8. Farm or Lease Name Mobil
3. Address of Operator Box 2479, Midland, Texas 79702	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>2180</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3071 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Setting pipe</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD. Set 8-5/8" at 1016, top of Anhydrite W/100 sx cement circulated. Drilled to TD 3450. Set 4-1/2" @ 3450 with 400 sx. Top of cement over base of salt. Perforated Queen 3150-3341, acidized with 1000 gallons, frac with 10,000 gal water, 20,000 gal CO₂, & 40,000# sand. Completed as a dry gas well in Langlie-Mattix Field.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Co-Owner DATE 5-4-78

APPROVED BY Dist. L. Supv. TITLE Dist. L. Supv. DATE MAY 6 1978

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Firm or Lease Name Mobil	
2. Name of Operator Burleson & Huff				9. Well No. 1	
3. Address of Operator Box 2479, Midland, Texas 79702				10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>2180</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>22</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM				12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3071 GR		21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Capitan	
		19. Proposed Depth 3400		19A. Formation Queen	
				20. Rotary or C.T. Rotary	
				22. Approx. Date Work will start 3-1-78	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4	8-5/8	23#	1000	600	circulated
7-3/4	4-1/2	10.5#	3400	300	above base of salt

Drill to top of anhydrite and set 8-5/8" pipe and circulate cement to the top. Drill through Queen section with good mud. Set 4-1/2" to TD with cement covering the base of the salt section. The Queen section will be perforated, acidized and fraced and tested. Drill out with Blow Out Preventer Shaeffer 10" series, 800 LWS, 3000# working pressure and 5000# test to a TD of 3400'.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES MAY 21, 1978

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Co-Owner Date 2-16-78

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 1978

CONDITIONS OF APPROVAL, IF ANY:

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FEB 17 1978

OIL CONSERVATION CENTER
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

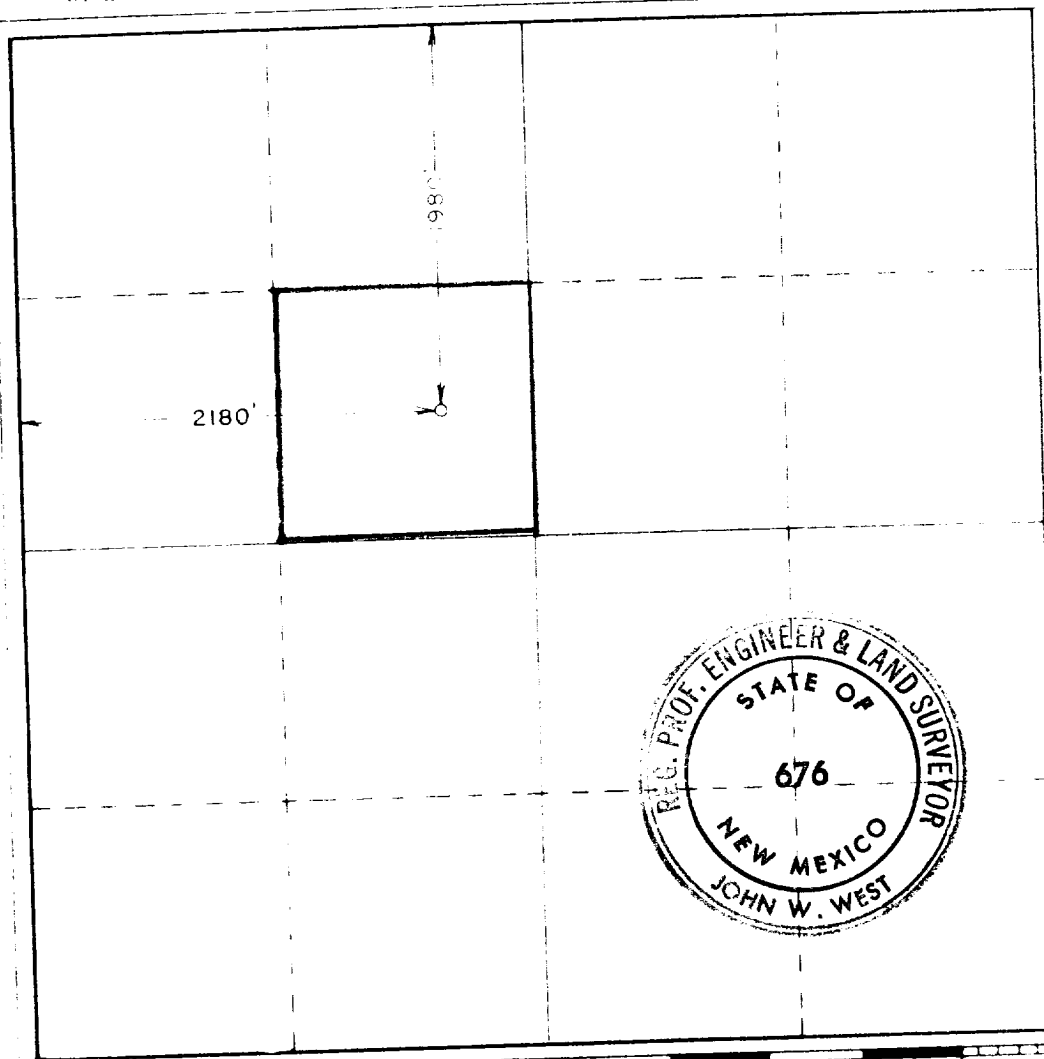
Burleson & Huff		Lease		Mobil		Well No. 1	
F	22	25 South	37 East	Lea			
1980	feet from the	North	line and	2180	feet to the	West	
3071.9	feet from the	Queen	line and	Langlie-Mattix	feet to the	West	
				Estimated Acreages		40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation force-pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lee B. Huff

Co-Owner

Burleson & Huff

February 16, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Feb. 11, 1978

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. John W. West 676

Ronald J. Eidson 3239

660 90 1320 1650 1980 2310 2640 2000 1800 1600 1400 1200

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FEB 17 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

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