SANTA FE FILE NEW MEXICO OIL CONSERVATION COMMISSION	NO. OF COPIES RECEIVED					Form C-10: Supersedes	
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SUNDRY NOTICES AND REPORTS ON WELLS 1					4	5. State Oil &	Gas Lease No.
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEATORM REMEDIAL WORK	16. Chec	ck Appropriate Box		ature of No	tice, Report or O	ther Data	
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Orig. Signed by Jerry Sexton	to TD 3450. Set 4	-1/2" @ 3450 w cidized with 10	ith 400 sx.	Top of c	ement over bas 10,000 gal wa	se of salt. ater, 20,00	rertorated
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Orig. Signed by Jerry Sexton	18. I hereby certify that the inform	ation above is true and c	omplete to the best	of my knowledg	e and belief.		• ,
Jerry Sexton Title DATE	SIGNED		TITLE	o-Owner		DATE	-4-78
Jerry Sexton Title DATE	();	ig. Signed by					n 4070
Dist I, Supy,	Jes	rry Se xton	TITLE			DATE	NAY
	Di	st I, Supv.	•				

DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW	MEXICO OIL CONS	ERVATION COM	MISSION	F	Form C-101 Revised 1-1-6 5A. Indicate	FEE Y
LAND OFFICE OPERATOR					-	5, State Oil	& Gas Lease No.
	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BA	CK			
1a. Type of Work						7. Unit Agre	eement Name
b. Type of Well DRILL X		DEEPEN		PLUG B	ACK 🔲 📙	a. Form or 1.	cace Name
OIL X GAS WELL		•	SINGLE X	MULTI	PLE		_
2. Name of Operator	OTHER		ZONE : X	z	ONE L.J	Mobi	<u> </u>
· ·						1	
Burleson & Huff 3. Address of Operator						10. Field an	id Pool, or Wildcat
Box 2479, Midlar	nd. Texas 79702	•				langli	e-Mattix
4. Location of Well	R F LOG	TATED 1980	FEET FROM THE	north	LINE	TITT	
3,11, 22.1.2							
AND 2180 FEET FROM	THE West LIN	E OF SEC. 22	TWP. 25-S	GE. 37-1		711111	
						12. County	
	711111111111111111111111111111111111111	######		<i>HH</i>	7/////	Lea	
AHAHAHAHA	4444444	****	19. Proposed Dep	th 119	A. Formation	777777	20. Rotary or C.T.
			3400		Queen		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond		tractor	Queen	22. Approx	. Date Work will start
3071 GR		ewide	Capitan				1-78
23.					· / · · · · · · · · · · · · · · · · · ·	1	. , ,
	. F	PROPOSED CASING A	ND CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP
13-3/4	8-5/8	23#	1000		600		circulated
7-3/4	4-1/2	10.5#	3400		300		above base of sa
Drill to top of through Queen so of the salt sected. Drill of pressure and 500 pressure and 500 pressure and 500 pressure are toward to the pressure and 500 pressure are toward the information of the pressure are the pressure a	ection with goo tion. The Quee out with Blow C 00# test to a T	od mud. Set 4 en section will out Preventer D of 3400'.	-1/2" to TD 1 be perfora Shaeffer 10'	with dated, a serie	es, 800 FOR	avering land fr LWS, 30 APPROVAL R 90 DAYS LING COM	the base aced and 100# working VALID S UNLESS WMENCED,
		•				2 1	6_78
Signed		Title CO	-Owner			Date	0-70
APPROVED BY APPROVAL IS	State Uses / Jungan		ं ं		c	ATE	1978
CONDITIONS OF APPROVAL, IF	0.11.1						•

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OIL CONSERVATION OF THE HOBBS, IL. M.

NEW NO ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	o utt	Mobil	West No.
Burleso	A & Huff	Eamqe	
F	22 . 25	South 37 East	Lea
980 (net	mente North	line and 2180 (eet 17	mine West Dise
, w MV	Queen	Langlie-Mattix	40 Artes
3071.9	Queen	bject well by colored pencil or hi	
interest and rov	altv).		fy the ownership thereof (both as to working
If more than one dated by commu	e lease of different owner nitization, unitization, for	ship is dedicated to the well, not ree-pooling, etc?	se the interests of all owners been consoli-
X Yes	No. If answer is "yes	"type of consolidationforc	ce-pooling
			ally been consulated. (Use reverse side of
	. , , 11	until all interests have been con	isolidated the communitization, unitization,
forced-pooling.	or otherwise) or until a nor	n-standard unit, eliminating such	interests has been approved by the Commis-
sion.			CERTIFICATION
	:	ŀ	
		i i	hereby certify that the information con-
		1	to ned herein is true and complete to the best of my knowledge and belief.
		1	best of his knowledge one
	<u> </u>	i I	
			Jul 10 100 Ca
		l	Co-Owner
			CO-OWNER
2180	·		Burleson & Huff
			February 16, 1978
			: neraby certify that the well location
	1	i Linda en esta esta esta esta esta esta esta esta	shown on this plat was platted from field
		WGINEER & LA	notes of actual surveys made by me o
	· ;	STATE ON OUT	under my supervision, and that the same
	1		knowledge and belief.
	· · · · · · · · · · · · · · · · · · ·	676	
	· • • · · · · · · · · · · · · · · · · ·	12 10/20/20/20/20/20/20/20/20/20/20/20/20/20	
		I'M MEXICO	Feb. 11, 1978
		W. WES	Registerer's rolesshir it Engineer
	1		, a to right darvey t
	,	· }	Colon () (short
			Zertificate No. John W. West

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OIL CONSERVATION COMM. HOBBS, N. M.