

COMPLETIONS SEC 22 TWP 25S RGE 37E
PI# 30-T-0023 09/15/86 30-025-25842-0001 PAGE 2

BURLESON LEWIS B INC
1 MOBIL

D X DG

DRILLING PROGRESS DETAILS

BURLESON LEWIS B INC
BOX 2479
MIDLAND, TX 79702
915-683-4747

OWWO: OLD INFO: BURLESON & HUFF #1 MOBIL.
ELEV 3071 GR. SPUD 3/9/78. 8 5/8 @ 1016 W/550
SX. 4 1/2 @ 3450 W/400 SX. LOG TOPS: YATES
2750, SEVEN RIVERS 2975, QUEEN 3250. OTD 3450.
COMP 5/3/78. IPF 231 MCFD. PROD ZONE:
QUEEN 3150-3341.

09/08
09/08

LOC/1986/
3450 TD, PB 3080
COMP 7/25/86, IPF 208 MCFG, 1 BWPD,
30/64 CK
PROD ZONE - YATES 2805-2965
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

COMPLETIONS
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NMEX LEA * 1980FNL 2180FWL SEC
STATE COUNTY FOOTAGE
BURLESON LEWIS B INC
OPERATOR
1 MOBIL
WELL NO LEASE NAME
3071GR
OPER ELEV JALMAT

07/21/1986 07/25/1986
SPUD DATE COMP. DATE
3080 NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3450 PB 3080 OTD 3450 FM/TD QUEEN
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

2 MI E JAL, NM

TUBING DATA

TBG 2 3/8 AT 2888

INITIAL POTENTIAL

IPF 208 MCFD 1BW 30/64CK 24HRS
YATES PERF W/ 28/IT 2805- 2965 002
PERF 2805- 2965
ACID 2805- 2965 1500GALS
15% NEFE
SGFR 2805- 2965 20000GALS 83000LBS SAND
19000 GALS GEL ADDTVC02

PRODUCTION TEST DATA

QUEEN PERF 3150- 3341 001
PERF 3150- 3341
BRPG 3150- 3341
DEPTH 3080

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS GRNL

CONTINUED IC# 300257025486

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Petroleum Information

CORPORATION

PI-WRS-GFT
Form No 187



Petroleum Information.

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COUNTY **LEA** FIELD **Langlie-Mattix** STATE **NM**
 OPR **BURLESON & HUFF** API **30-025-25842**
 NO **1** LEASE **Mobil** MAP
Sec 22, T25S, R37E CO-ORD
1980' FNL, 2180' FWL of Sec **5-4-16 NM**
2 mi E/Jal SPD **3-9-78** CMP **5-3-78**

CSC

8 5/8" at 1016' w/550 sx
4 1/2" at 3450' w/400 sx

WELL CLASS: INIT D FIN DG ELEV L & S			
FORMATION	DATUM	FORMATION	DATUM
TD 3450' (QUEN)		PBD	

IP (Queen) Perfs **3150-3341'** F 231 MCFGPD. Pot based on 24 hr test thru 20/64" chk. GOR (NR); gty (NR); CP 240#; TP 240#

CONTR **Capitan** OPRS ELEV **3071' GL** PD **3400' RT**

F.R. 2-27-78
 (Queen)

3-14-78

TD 1016'; WOC

3-20-78

TD 3450'; WOCU

3-28-78

TD 3450'; WOCU

4-5-78

TD 3450'; Prep Acid

Perf (Queen) @ 3150', 3196', 3198', 3234', 3244', 3245', 3256', 3258', 3259', 3260', 3315', 3316', 3318', 3328', 3329', 3330', 3339', 3341', w/18 shots

4-11-78

TD 3450'; Tstg

Acid (3150-3341') 1500 gals

4-18-78

TD 3450'; Tstg

Frac (3150-3341') 30,000 gals + 40,000# sd

5-22-78

TD 3450'; Complete

LOG TOPS: Rustler Anhydrite 1016', Salt 1205', Base Salt 2700', Yates 2750', Seven Rivers 2975', Queen 3250'

5-27-78

COMPLETION ISSUED

5-4-16 NM

IC 30-025-70068-78

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

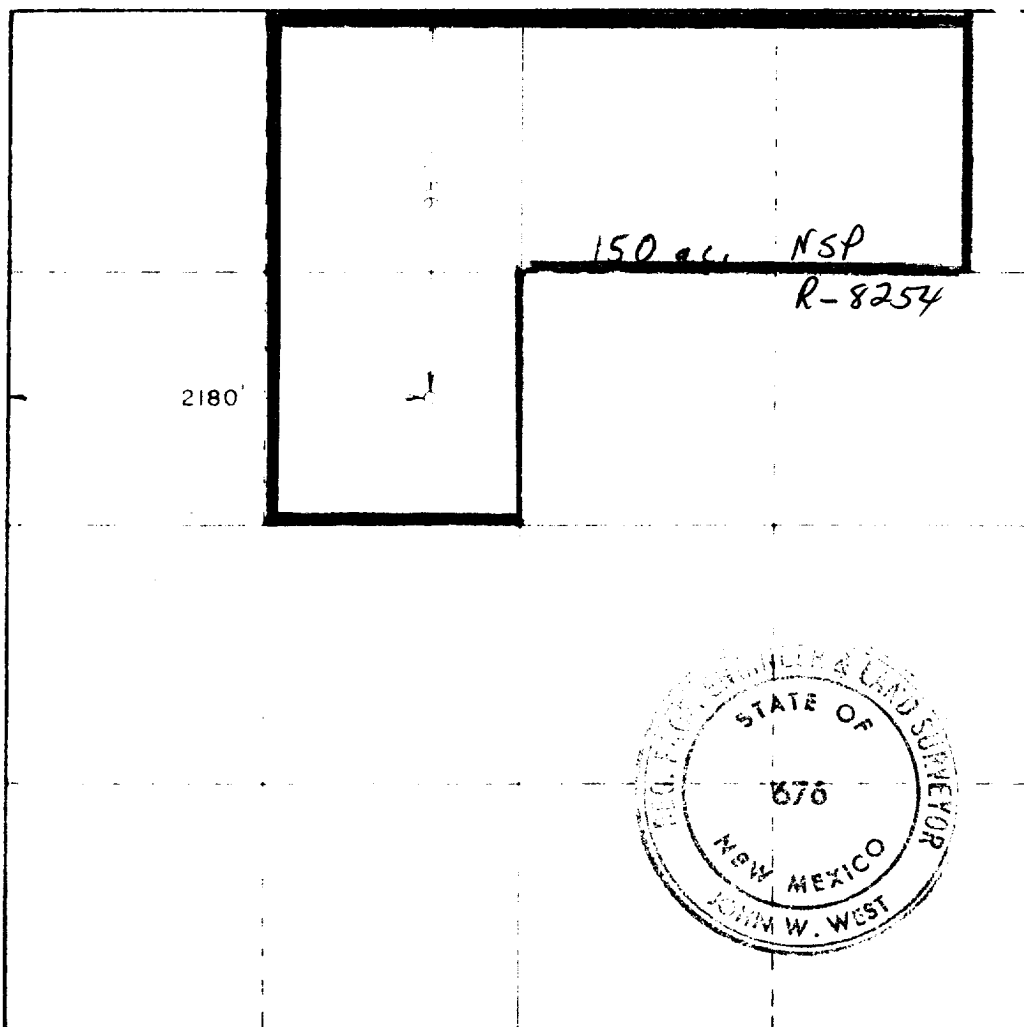
Lessee Lewis B. Burleson, Inc. Burleson & Huff			Lease Mobil			Well No. 1					
Section F		Township 22		Range 25 South		Meridian 37 East		County Lea			
North 1980 feet from the			East 2180 feet from the			West 150 feet from the			South 3071.9 feet from the		
Acres Yates			Acres Jalpat			Acres 150			Acres _____		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes _____ No _____ If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne Jones
 Superintendent

Lewis B. Burleson, Inc.

July 17, 1986

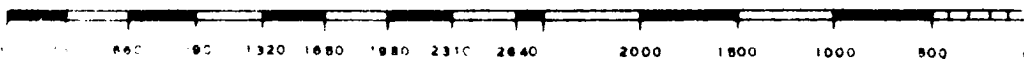
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Feb. 11, 1978

Registered Professional Engineer
 in the State of New Mexico

John W. West
 Certificate No. _____

John W. West 676
Ronald J. Eidson 3239



RECEIVED
JUL 18 1986
O.C.D.
HOBBS OFFICE