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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
**UNION TEXAS PETROLEUM CORPORATION**

Address of Operator  
**1300 Wilco Building, Midland, Texas 79701**

Location of Well  
UNIT LETTER **F** **1780** FEET FROM THE **North** LINE AND **1400** FEET FROM  
THE **West** LINE, SECTION **32** TOWNSHIP **24-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3241.4' GL**

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-148-10**

7. Unit Agreement Name

8. Form or Lease Name  
**State "A-32"**

9. Well No.  
**4**

10. Field and Pool, or Wildcat  
**Jalmat Field**

12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPERARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. April 3, 1978, installed BOP & re-entered well. Tested casing to 2500# w/no dec. in pressure. Tagged top of and drilled out cement from 3171-3207. Perforated Yates zone w/1 JSPF 2913,15,17,19,21,40,42,44,81,83,85,87,89,3061,63,65,67,69, 3117,19,23,25,27,29,31,84,86,88, & 90 (Total 29 holes)
2. April 4, 1978, set tubing and packer @ 2826'. Acidized well w/3000 gal. 15% HCL. WIH w/2 3/8" production tubing and set @ 2563. Frac'd Yates zone 2913-3190 w/34,700# 20/40 sand & 47,000 gal. 70 quality foam in 3 stages.
3. April 5, 1978, flow & swabbed back load.
4. April 8, 1978, shut in tubing and casing pressure was 168#, opened and flowed well to clean up.
5. April 9, 1978, after cleaning up well, flowed well @ stabilized rate of 300 MCFPD on 21/64" ck, 98# FTP and 110# casing pressure.

NOTE: Well is shut in while waiting on pipeline connection. Potential test will be taken and completion reports will be filed when well is connected.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By *Les Clements* TITLE Sr. Prod. Analyst DATE 4-11-78

Orig. Signed by  
Les Clements  
Oil & Gas Insp.

APR 14 1978